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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico	
Lease Hubank	Well No. 3	Unit Letter 0	Section 22
		Township 21-S	Range 37-E
Date Work Performed May 4-10, 1961	Pool Blinebry (Oil)	County Lea	

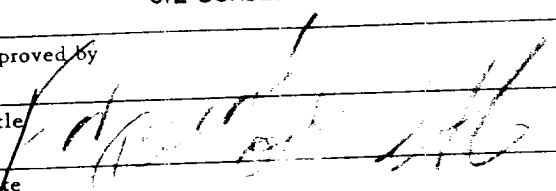
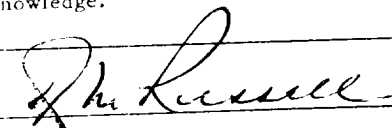
THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operation
☐ Casing Test and Cement Job
☐ Plugging
☐ Remedial Work
☒ Other (Explain): **Recompleted in Blinebry Oil Pool**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Abandoned Drinkard, recompleted in Blinebry Oil Pool as follows:

1. Ran GR-N log.
2. Set CI BP at 5900'. Dumped 2 sacks cement on top of BP. Filled hole with 100 bbls no bleed. Pressure tested 7" casing with 1500#. No drop.
3. Perforated 7" casing 5733-35', 5752-54', 5784-86', 5804-06' & 5852-54' with 4, 1/2" JHFF.
4. Ran 3 1/2" tbg with Baker FB pkr. Spotted 500 gals 15% NE acid. Set packer at 5674'. Squeezed acid into formation. Treated perf's 5733-5854' with 20,000 gals refined oil with 1/40# Adomite M-II & 3# SPG in 5 equal stages with 8 ball sealers after each of first 4 stages. IR 14.7 bpm at 5000-5900#.
5. Pulled 3 1/2" tbg. Ran 2-3/8" tbg with pin cellar on bottom set at 5752'. Scrabbed and well kicked off.

Witnessed by O. R. Kemp		Position Production Foreman		Company Gulf Oil Corporation	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. 3417' GL	T D 6620'	P P T D --	Producing Interval 6535-6620'	Completion Date 2-13-58	
Tubing Diameter none	Tubing Depth --	Oil String Diameter 7"	Oil String Depth 6535'		
Perforated Interval(s) 6535-6620'		Producing Formation(s) Drinkard			
RESULTS OF WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl
Before Workover	Drinkard zone temporarily abandoned				
After Workover	5-10-61	354 (est.)	478	0	1350
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 			Name 		
Title Area Production Manager			Position Area Production Manager		
Date 5-10-61			Company Gulf Oil Corporation		