

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE Subank WELL NO. 3 UNIT G S 22 T 21-S R 37-E

DATE WORK PERFORMED 2-5 thru 2-14-58 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Acidise

Detailed account of work done, nature and quantity of materials used and results obtained.

Acid treated as follows:

Spotted 500# TLC in 500 gallons galled kerosene with 1000# casing pressure. Spotted 3500 gallons 15% NE acid on open hole formation 6535-6620'. Flushed with 16 barrels oil. Followed with 1500# TLC in 1000 gallons galled kerosene in two stages. Acidized with 3500 gallons 15% NE acid, flushed with 235 barrels oil. Treating pressure 2750-2200#. Sumbed well and flowed on test; returned to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3417' TD 6620' PBD - Prod. Int. 6520-6620' Compl Date 1-5-49

Tbng. Dia 2-3/8" Tbng Depth 6605' Oil String Dia 7" Oil String Depth 6535'

Perf Interval (s) -

Open Hole Interval 6535-6620' Producing Formation (s) Vivian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-21-57</u>	<u>2-13-58</u>
Oil Production, bbls. per day	<u>18</u>	<u>9</u>
Gas Production, Mcf per day	<u>63</u>	<u>87</u>
Water Production, bbls. per day	<u>0</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3500</u>	<u>9667</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>F. C. Crawford</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. F. Fisher
Title 11
Date 11

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Fisher
Position Area Supt. of Production
Company Gulf Oil Corporation