

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUT WEST NEW MEXICO PACKER LEAKAGE TEST

Operator Chevron USA, inc			Lease Eubank			Well No. 41	
Location of Well	Unit 14	Sec 22	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Cag)	Choke Size	
Upper Compl	Blinibry		Gas	Flow	Tbg		
Lower Compl	Drinican		Oil	Flow	Tbg		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:30 Pm 2/24/86

Well opened at (hour, date): 2:30 Pm 2/25/86	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	311	260
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	311	260
Minimum pressure during test.....	311	23
Pressure at conclusion of test.....	311	23
Pressure change during test (Maximum minus Minimum).....	0	-237
Was pressure change an increase or a decrease?.....	No change	decrease
Well closed at (hour, date): 2:30 Pm 2/26/86	Total Time On Production	24 hrs
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks Blinibry zone is standing		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	24 hrs
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
REMARKS:		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAR 6 - 1986
Oil Conservation Division
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Operator Chevron USA, inc
By JW Harbini
Title Well Tester
Date 2/2/86