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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Gas - Oil Dual</u>		7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>		8. Farm or Lease Name <u>Eubank</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>		9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>II</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Blinchry Gas & Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3412' GL</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug back, perforate, acidize and frac treat.</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6615' TD.

Pull producing equipment. Set CI BP at 6535' and cap with 10' cement plug, abandoning Drinkard open hole interval 6550' to 6615'. Perforate 7" casing in the Drinkard zone in the approximate interval 6355' to 6500'. Run treating equipment. Treat new perforations with 1500 gallons of 15% NE acid and 8,000 gallons of gel water and 20,000 gallons of gel water containing 1 to 2# SPG. Flush with 1600 gallons of gel water. Pull treating equipment. Run packer, parallel anchor and long string of 2-3/8" tubing. Set packer at approximately 6300' and parallel anchor at 5700'. Run short string of 2-3/8" tubing and latch into parallel anchor. Swab and clean up and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Engineer</u>	DATE <u>June 14, 1974</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>1974</u>
CONDITIONS OF APPROVAL, IF ANY:		