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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil dual		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Eubank
3. Address of Operator Box 670, Hobbs, N.M 88240		9. Well No. 4
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinebry Gas - Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3412' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Plug back, perforate, acid and frac treat Drinkard. <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6615' TD. 6466' PB.

Pulled producing equipment. Packer stuck, could not recover; left B-4 packer, 3 joints 2-3/8" OD tubing, SN and 6' tbg sub, CV, 1 joint 2-3/8" tubing w/BPOB in hole; top of fish at 6470' by wire line measurement. Set Titan BP at 6466' abandoning open hole Drinkard perforations 6550-6615'. Perforated 7" casing at 6442-44', 6422-24', 6385-87' & 6356-58' with 4, 1/2" JHPF. Ran treating equipment. Treated new perforations 6356-6444' with 400 gallons 15% NE acid, 8,000 gallons gel water and 20,000 gallons gel water containing 1 to 2# SPG. Flushed with 45 barrels gelled water. Maximum pressure 4000#, minimum 3200#, ISIP 1700#; after 15 minutes 1500#. AIR 15.9 bpm. Pulled producing equipment. Ran Drinkard string 2-3/8" OD tubing, set packer at 6282' with 12,000# tension, SN at 6278'. Ran short string Blinebry 2-3/8" tubing set at 5706', SN at 5673'. Swabbed and cleaned up both zones. Returned Blinebry gas zone to production. Drinkard gas zone closed in waiting on gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Benbun* TITLE Area Engineer DATE 7-10-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: