DISTRIBUTION			Form C-103
		. Into	Supersedes Old C-102 and C-103
SANTA FE	N	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		ilia a a	· • • • • • • • • • • • • • • • • • • •
U.S.G.S.		MAR 2 3 42	5a, Indicate Type of Lease
LAND OFFICE		7-4	Whate
OPERATOR			5. State Oil & Gas Lease No.
(DO NOT USE THIS E	SUNDRY NOTICE	S AND REPORTS ON WELLS	
	E "APPLICATION FOR PERMI	ILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. IT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS			7. Offit Agreement Name
2. Name of Operator	LL OTHER-		8. Farm or Lease Name
	. •		Eubank
Oulf Oil Corpora 3. Address of Operator	tti on		9. Well No.
	W Wantas		L.
Box 670, Hobbs,	WOM WOXTOO		13. Field and Pool, or Wildcat
_	7080	Wanth 660	Ded skead
UNIT LETTER	, 1900 FE	EET FROM THE North LINE AND 660 FEET FR	OM CONTRACTOR OF THE CONTRACTO
en 4	~~	97 ¢ 27_¥	
THE	LINE, SECTION	TOWNSHIF 21-8 RANGE 37-E NMF	.w. (///////////////////////////////////
mmm		E. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3h12 ' GL	Los
$\frac{1}{16}$.	<u> </u>		
	• • •	e Box To Indicate Nature of Notice, Report or C	
NOT	ICE OF INTENTION	TO: SUBSEQUE	NT REPORT OF:
Г	-		
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JOB	
	A not did man	OTHER	
OTHER	Acidise		
	(0)	early state all pertinent details, and give pertinent dates, include	itimet-d data of starting and proposed
17. Describe Proposed or (Completed Operations (Cle		ing estimated date of starting any proposed
17. Describe Proposed or (work) SEE RULE 1103			ing estimated date of starting any proposed
work) SEE RULE 1103			ing estimated date of starting any proposes.
			ing estimated date of starting any proposed
work) SEE RULE 1103	•		
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Work) SEE RULE 1103 6615' TD. It is proposed. Flush with	ed to treat ope th 30 barrels of	en hole interval 6550' to 6615' with 50' oil. Return well to production. e and complete to the best of my knowledge and belief. TITLE Area Production Manager	O gallons of 15% NB
work) SEE RULE 1103 6615! TD. It is proposed. Flush with	ed to treat ope th 30 barrels of	en hole interval 6550' to 6615' with 50' oil. Return well to production.	O gallons of 15% NE