

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
					<b>Dually Complete</b>

**February 11, 1954** **Hobbs, N.M.**  
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Gulf Oil Corporation**  
(Company or Operator)

**Dulank**  
(Lease)

**Bateman & Whitsitt**  
(Contractor)

Well No. **4** in the **SE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **22**

T **21-S**, R **37-E**, NMPM, **Drinkard Oil-Elinebry Gas** Pool, **Lea** County.

The Dates of this work were as follows: **January 21-February 8, 1954**

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on **January 13**, 19 **54**  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled tubing and rerun w/ Lynes straddle packers. Treated formation from 6555-6568' w/ 2000 gals 15% NE acid by Chemical Process. Inj rate 85 gpm, time 24 mins. duration 2 hrs 49 min. Flushed w/ 26 bbls oil. Treated formation from 6588-6615' w/2000 gals 15% NE acid. Inj rate 80 gpm, time 25 mins, duration 35 mins, flushed w/27 bbls oil. TP 2400-1700# CP Packer, complete 4:35 PM 2-22.

Perforated 7" casing w/4 JHPF By Perforating Guns Inc. from 5720-5650' and 5630-5590' and 5590-5510'. Treated thru perforations from 5720-5650', 5630-5590', and 5590-5510' w/3000 gals 15% LT NE acid. Inj rate 125 gpm, treating time 24 min, flushed w/54 bbls water. TP 200-2400# CP 2100-1700# Complete 3:14 AM 2-29-54. Treated thru perforations from 5510-5630' w/5000 gals 15% LT NE acid. Inj. rate 178 gpm, time 23 min, flushed w/28 bbls salt water. TP 2500-2300# CP-Packer, complete 7 AM 2-3-54.

Well flowed 104 bbl oil and 1 bbl water in 24 hours from Drinkard Oil pay. Gas Vol 142,800 cu ft, GOR 1373. Allowable before 12 bopd. Allowable after 71 bopd.

Well flowed 4,000 MCF thru casing in 24 hours from Elinebry Gas pay. Gas Allowable 1,260,643 cu. ft. per day.

Witnessed by **F. C. Crawford** **Gulf Oil Corp.** **Field Foreman**  
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

*[Signature]*  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **E. F. Taylor**

Position **Area Prod. Supt.**

Representing **Gulf Oil Corp.**

Address **Box 2167, Hobbs, N.M.**