

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06731
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eubank
8. Well No. 5
9. Pool name or Wildcat Penrose Skelly Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator 7ia Energy Inc.	
3. Address of Operator P O Box 2219, Hobbs, NM 88241	
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3424' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit 7/30/96. Install BOP. Pull tubing and rods.
2. Halliburton set a 7" easy-drill cement ret. @ 4010'. Tested tubing in hole. Squeeze cemented perfs. 4032' - 4044' using 100 sxs cl "c" cement. Squeezed up to 3000# and held.
3. 8/2/96 perforated 5 holes 3892' - 3896'. Acidized using 1000 GA at 1 BPM and 1500#.
4. 8/5/96 perforated 8 holes 3858' - 3866'. Acidized using 1000 GA at 2 BPM @ 1500#.
5. 8/7/96 perforated 5 holes 3824' - 3828'. Acidized using 1000 GA @ 1.5 BPM @ 1500#.
6. Fracture treated all perfs. using 40,000 GGW plus 62,000# sd. Pumped @ 17.3 BPM @ 3950#. ISDP 2700#.
7. Clean out frac. sd. to 4007'. Run 2 1/2" x 2" x 24' pump and rods. Place well on production to recover load water and test.
8. 9/12/96 tested 14.7 BOPD plus 20 BOPD plus 20 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Farris Nelson TITLE President DATE 9/17/96
TYPE OR PRINT NAME Farris Nelson TELEPHONE NO. 505/393-2937

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 18 1996

CONDITIONS OF APPROVAL, IF ANY:

717 Harro C. N. do

