

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-06731
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Eubank			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____	8. Well No. 5			
2. Name of Operator Zia Energy Inc.	9. Pool name or Wildcat Hare San Andres			
3. Address of Operator P.O. Box 2219, Hobbs, NM 88241				
4. Well Location Unit Letter B : 330 Feet From The North Line and 2310 Feet From The East Line Section 22 Township 21S Range 37E NMPM Lea County				
10. Date Spudded 2/22/50	11. Date T.D. Reached 4/14/50	12. Date Compl. (Ready to Prod.) 11/25/95	13. Elevations (DF & RKB, RT, GR, etc.) 3424' GR	14. Elev. Casinghead 3424'
15. Total Depth 7756'	16. Plug Back T.D. 5265'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-7756'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4032' - 4044' San Andres				20. Was Directional Survey Made -
21. Type Electric and Other Logs Run CCL from 3000' to 5500'				22. Was Well Cored -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	Same as	original	C-105		

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
NONE	2 7/8" 4158' NONE

26. Perforation record (interval, size, and number) 4032' - 4044' (13 - 1/2" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 1/11/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" X 2" X 24'				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/27/96	Hours Tested 24	Choke Size -	Prod'n For Test Period Oil - Bbl. 1.4	Gas - MCF 127	Water - Bbl. 326	Gas - Oil Ratio 90.714	
Flow Tubing Press. -	Casing Pressure 304	Calculated 24-Hour Rate Oil - Bbl. 1.4	Gas - MCF 127	Water - Bbl. 326	Oil Gravity - API - (Corr.) 31.8		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Warren Petroleum	Test Witnessed By Brian Nelson
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Farris Nelson Printed Name Farris Nelson Title President Date 1/18/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			All of the above is the same as the original C-105				

A circular stamp is located in the bottom right corner of the page. It features an arrow pointing upwards towards the center. Below the arrow, the text 'JAN 1986' is printed. Underneath that, the word 'Received' is written in a larger, bold font. Below 'Received', the name 'Hobbs' is printed, and at the very bottom of the stamp, 'O.C.O.' is printed. The circular border of the stamp contains a series of numbers: 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16.

