NUMBER	GISTRIBUTION					
SANTA -		I. ·		1 TRAFFRICE		
ULS G S LAND GE	vie			L CONSERVATIO		FORM C-10 (Rev 3-55)
	ION OFFICE			EBUS REPORTS	_	
OPERATO		(Subm	i <mark>it to appropriate</mark> D	intrict Office as per (	Commission Rule	1106
Name of (		0	2	Variass		
Lease		Corporati on	Well No. Tinit	Box 2167, H	obbs, New Mer	dic o
Data W 1	Eubank Performed		5 B	eter Section Townsh	2 <b>1-</b> S	Rauge 37-E
	28 - April 25, 19	961 B	linebry (011)	County	Lea	<u> </u>
		THIS IS	A REPORT OF: (C	beck appropriate block!		
	inning Driving - crotion	C	sing Test and Center	t Job 😰 Other	(Explain):	
Plug	-		medial Work	Recompleted	in Blinebry	Off Foot
peratied a	accoult of work done, na	ature and quantity	of materials used, an	d results obtained.		
pack	-3/8" tbg to 513 ed 6 times. Hou er. Setp packer	at 51361.	Freesured new	L cement with w	ater. Lower	
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