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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico	
Lease Eubank	Well No. 5	Unit Number B	Section 22
		Township 21-S	Range 37-E
Date Work Performed Mar. 28 - April 25, 1961	Pool Blinebry (Oil)	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Recompleted in Blinebry Oil Pool

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 2-3/8" tbg with Baker FB packer to 5192'. Circulated. Raised packer & set at 5074'. Pumped 150 sacks regular Neat cement. Squeezed perfs 5192-5164' with 5000#. Reversed out 3 sx cmt. Raised packer to 4950'. Left 200# press on tubing. WOC 121 hours. Ran bit and drill collars on 2-3/8" tbg to 5068'. Drilled cement to ~~5200'~~ 5200'. Pressure tested casing with 1000#. No drop. Drilled cement to top of CI retainer at 5265'. Pressure tested casing with 1000#. Bled off to 200# in 10 min. Increased pressure to 1500#. Bled off to 500# in 5 minutes. Ran Baker FB cementer on 2-3/8" tbg to 5136'. Attempted to squeeze perfs 5216-5260' with 150 sacks cement. Staged 6 times. Would not hold. Displaced all cement with water. Lowered tbg & packer. Setp packer at 5136'. Pressured perfs with 6000#. Would not break down. Press bled off at 500# per minute. Spotted 500 gals 15% NE acid over perfs 5216-5260'. Squeezed into perfs with 3600#. IR 3 bpm at 3000#. Pumped 150 sx regular Neat cement. Pressured to 4000#. Released packer, reversed out 5 bbls cement. WOC 65 hours. Drilled retainer and cement to 5430'. Pressure tested with 1000#. No drop. Drilled out of

(continued on attached sheet)

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

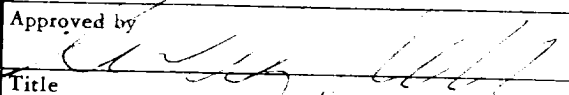
ORIGINAL WELL DATA			
D F Elev. 3424' GL	T D 7756'	P B T 5200'	Producing Interval 5164-5260'
Completion Date 5-8-59			
Tubing Diameter No tubing	Tubing Depth --	Casing Diameter 7"	Oil String Depth 7644'
Perforated Interval(s) 5164-5260'			
Open Hole Interval		Producing Formation(s) Paddock	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Temp. Abandoned after unsuccessful attempt to recomplete in Paddock					
After Workover	4-25-61	140	392	0	2800	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date	Company Gulf Oil Corporation