

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) Recomplete	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

April 8, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation

Eubank

Well No. **5**

B

(Company or Operator)

Lease

(Unit)

NW 1/4 NE 1/4 of Sec. 22, T. 21-S, R. 37-E, NMPM, Brunson Pool

(40-acre Subdivision)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to plug back and recomplete in the Paddock pool as follows:

1. Pull tubing and rerun with GI BP on bottom. Set BP at approximately 7400' and pressure test casing to 1000 psi. If OK, raise tubing 50', displace water with lease oil and pull tubing.
2. Dump 2 sacks cement on plug. Run GR-N and collar log from 5650-5150' and from 3950-3450'.
3. Perforate 7" casing in the approximate intervals 5185-5200' & 5245-5260' with 4, 1/2" JHFF.
4. Straddle lower set of perforations, treat with 500 gallons mud acid. Repeat in upper set of perforations.
5. Swab and test.

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
Company or Operator

By.....

Area Production Supt.

Position.....

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name.....

Gulf Oil Corporation

Title.....

Address.....

Box 2167, Hobbs, N. M.