

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Gulf Oil Corporation** Box 1667, Hobbs, New Mexico  
Company or Operator Address  
**Eubank** Well No. **5** in **NW NW NE** of Sec. **22**, T. **21S**  
Lease  
R. **37E**, N. M. P. M., **Brunson** Field, **Lea** County.  
Well is **330** feet south of the North line and **2310** feet west of the East line of **Section 22**  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is **Oliver Eubank** Address **Bunice, New Mexico**  
If Government land the permittee is Address  
The Lessee is **Gulf Oil Corporation, Gypsy Division** Address **Tulsa, Oklahoma**  
Drilling commenced **February 22** 19 **50** Drilling was completed **April 14** 19 **50**  
Name of drilling contractor **McVay & Stafford Drilling Company** Address **Tulsa, Oklahoma**  
Elevation above sea level at top of casing **3424** feet.  
The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from **6510** to **6650** No. 4, from to  
No. 2, from **7410** to **7575** No. 5, from to  
No. 3, from **7643** to **7756** No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to **(Rotary Tools)** feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
<b>13-3/8"</b>	<b>48#</b>	<b>8hd.</b>	<b>SS</b>	<b>278'</b>					
<b>9-5/8"</b>	<b>36#</b>	<b>"</b>	<b>"</b>	<b>2785'</b>					
<b>7"</b>	<b>23-26#</b>	<b>"</b>	<b>"</b>	<b>7631'</b>					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17-1/4"</b>	<b>13-3/8"</b>	<b>294'</b>	<b>300</b>	<b>HOWCO</b>		
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>2800'</b>	<b>1300</b>	<b>HOWCO</b>		
<b>8-3/4"</b>	<b>7"</b>	<b>7644'</b>	<b>700</b>	<b>HOWCO</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>None</b>				

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0'** feet to **7756'** feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing **April 14** 19 **50**  
The production of the first **20** hours was **141** barrels of fluid of which **100** % was oil; %  
emulsion; % water; and % sediment. Gravity, Be. **API 40.7**  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

**McVay & Stafford Drilling Company**, Driller Driller  
Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **27th** **Hobbs, New Mexico** **April 27, 1950**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	180'		Redbed
	296'		Redbed and shells
	860'		Redbed, sand and shale
	1180'		Redbed
	1220'		Redbed and shells
	1322'		Anhydrite
	1545'		Salt, anhydrite streaks
	2490'		Salt and shells
	2801'		Anhydrite
	3005'		Lime and gyp
	3375'		Lime and anhydrite
	3470'		Lime, anhydrite and gyp
	3555'		Lime and anhydrite
	3638'		Lime
	3710'		Lime and sand
	3748'		Lime
	3807'		Lime and sand
	6848'		Lime
	6897'		Lime and gyp
	7464'		Lime
	7502'		Sand and shale
	7540'		Lime and shale
	7692'		Shale and sand
	7756'		Lime
			<u>FORMATION TOPS</u>
			Anhydrite 1230'
			Salt 2440'
			Yates 2600'
			San Andres 3990'
			Glorieta 5145'
			Drinkard 6510'
			Ordovician 7410'
			Oil Pay 7643' to 7756'