



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the

	AREA 640	ACRES		it with (	d Regulations of ( ?). SUBMIT IN T FORM C-105 IS :	RIPLICATE, FO	RM C-110 WIL			
	CATE WELL	correctly Corporati	07				ė	- New A	avi m	
		Company or	Operator		ATLT EN		Addr	0 t q		
	Leas	80							т 218	
									County	
					Assigr			*	w Kexico	
					Division					
								. •	1 <b>50</b>	
					rilling Cor					
Elevation	above sea l	evel at top o	f casing	3425	feet.					
The info	rmation give	n is to be ke	pt confide	ntial until				19		
	4				SANDS OR 2					
								•		
	No. 2, from 7410 to						to			
<b>N</b> o. 3, fr	om	<b>?•</b>	to	<b>200 ·</b>	No. 6	, from	•••••••••••••••••••••••••••••••••••••••	to		
					TANT WATE					
					vhich water ros					
		1								
		i		•	•					
*										
		:			ASING RECO					
<b>1</b>	1		1	1					1	
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	FROM	TO TO	PURPOSE	
-3/8"	48#	8Rd.	SS	2811						
-5/8H	36#	BRd.	SS	27851	-					
<u>7*</u>	23-26#	8Rd.	_SS	75521						
	ļ	·								
			M	UDDING A	ND CEMENT	ING RECORI	)			
SIZE OF	SIZE OF	TIEDM CEM	NO. SAC	KS	TOTAL MARIN	1				
HOLE	CASING	HERE SET	OF CEMI	ENT MI	ETHODS USED	MUD GRAVITY		AMOUNT OF MUD USED		
<u>-1/4"</u> -1/4"		2971 8001	300 <b>1300</b>		<u>owco</u> owco					
<u>3/4</u>		5651	700		OW CO					
					GS AND ADAF					
_					-		<del>-</del>			
Adapters	- Materiai								···································	
		<u> </u>	RECORD	OF SHOO	TING OR CHI	EMICAL TRE	A'FMENT			
SIZE	SHELL U		EXPLOSIVE CHEMICAL		QUANTITY	DATE	DEPTH STOR TREAT	HOT TED DEF	DEPTH CLEANED OUT	
		No	ne							
	_					<u> </u>				
							1	<u> </u>		
Results o	f shooting o	r chemical	treatment.						••••••••••••••••••••••••••••••••	
••••••							***************************************			
••••••••••••••••••••••••••••••••••••••			RECOR	D OF DRI	LL-STEM ANI	SPECIAL T	ESTS	•••••	•••••••••••••••••••••••••••••••••••••••	
If drill-ste	em or other :	special tests			were made, sub			et and atta	ch hereto.	
					TOOLS USED	-	•			
Rotary to	ols were use	d fromO!						feet to	feet	
									feeı	
					PRODUCTION					
Put to pro	oducing	June 11								
The produ	ection of the	first 24 hou	ırs was	.35	barrels	of fluid of wh	ich <b>100</b>	% was o	il;%	
									······	
									•••••••••••••••••••••••••••••••••••••••	
Rock pres	sure, lbs. pe	r sq. in		• • • • • • • • • • • • • • • • • • • •	•					
					<b>EMPLOYEES</b>					
cVay &		-	-	=					Driller	
•••••		· · · · · · · · · · · · · · · · · · ·						<del></del>	, Driller	
		411 /* ·			RECORD ON			41.	a.u	
		m that the i ermined fron			rewith is a com	piete and corr	ect record of	tne well and	d all work done on	
3ubscribe	d and sworn	to before me	this29t	.h	Ik	obba <sub>y</sub> Newl	Maxico Place	June	29, 1950 Date	
day of	June			195	9 Nam	ie	a su,	157		

FROM	то	THICKNESS IN FEET	FORMATION
04	41'		Sand and Calichi
	3031		Redbed and Sand
	7301		Sand, Redbed and anhydrite
	1100		Redbed
	12441		Redbed and shells
	12904		Anhydrite
	13651		Anhydrite and shells
	23701		Salt and shells
	23851		Anhydrite
	24771		Salt and anhydrite
	25531		Anhydrite and gyp
	2801		Anhydrite
	26401		Anhydrite
	30501		Anhydrite and lime
	31291		Lime and gyp
	31601		Anhydrite
	33981		Anhydrite and lime
	36251		Anhydrits
	37389		L <sub>4</sub> 200
	3808*		Anhydrite and lime
	74031		Line
	74291		Lime and chert
	74431		Lime, sand and shale
	74621		Lime and shale
	75001		Lime
	75651		Line, sand and shale
	75891		Lime and sand
	75921		Lime
	7586		Lime and granite

## FORMATIONS TOPS

Salt	12051
Salt	13001
Yates	23901
Glorieta	39651
Drinkard	51251
Wolfcamp	65251
Granite Wasn	74101
Granit •	76 <b>8</b> 61
Oil Pay	75651 to 76861