

NEW MEXICO OIL CONSERVATION COMMISSION

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TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Gulf Oil Corporation</b> 3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b> 4. Location of Well UNIT LETTER <b>B</b> <b>450</b> FEET FROM THE <b>North</b> LINE AND <b>2306'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3424' DF</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Eubank</b> 9. Well No. <b>7</b> 10. Field and Pool, or Wildcat <b>Drinkard</b> 12. County <b>Lea</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Abandoned Wantz Abo and recompleted</u> <input type="checkbox"/>			

in Drinkard.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6740' PB.

Pulled producing equipment. Set CI BP at 6750' and capped with 2 sacks, 10' of cement, abandoning Wantz Abo perforations 6814' to 7046'. Calculated PB at 6740'. Tested BP and casing with 500#, 30 minutes, OK. Perforated 7" casing in Drinkard zone with 2, .72" JHPF at 6616-18', 6589-91', 6538-40', 6506-08', 6443-45', 6420-22' and 6392-94'. Ran treating equipment. Treated new perforations with 2000 gallons of 15% NE acid and 25,000 gallons of gel brine water containing 1-1/2 to 2# SPG. Flushed with 47 barrels of gel water. Maximum pressure 5000#, minimum 3800#, ISIP 1900#, after 15 minutes 1600#. AIR 19.3 BPM. Pulled treating equipment. Ran Baker Model R packer on 2-3/8" tubing and set packer at 6356' with 14,000# compression. Swabbed and cleaned up. Closed well in pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Brezale TITLE Area Engineer DATE December 4, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: