NEW EXICO OIL CONSERVATION COMN SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Henry Hen Mexico				1, 407) .
					(Place)			(Date)		
ARE H	EREBY RI	EQUESTI	NG AN ALL	OWABLE FO	R A WELL	KNOWN	AS:	uu :		
or on	Corpora	81.00		PERMIX	, Well	No	, in.		.1/4	1/4,
Com	pany or Ope	(rator)	_ 21.8	Enbenk (Lene) 778	\'\	Wat	ed&-ate		'4 - .	Dool
Unit Late			., Т	, R	, NMPM	•,	· · · · · · · · · · · · · · · · · · ·			P00i
L	06 .		County. D	ate Spudded	2-26-56	Date	Drilling (Completed	3-24-5	je Paraz 1 784
Dlagas	indicate l	cation:	Elevation	3424	T	otal Depth_	76301	PBT	374 (1	- 13
ricase	indicate i		Top Oil/Gas	ate Spudded	<u> </u>	Name of Prod.	Form.	.		
D C	B B	A							. نــــــــــــــــــــــــــــــــــــ	
			De-ferrables	6424-7	10461					
E P	, G	H	Perforation	15	I I	Depth	76291	Depth Tubing	7038	
			Open Hole			asing Shoe		Iusing	·	
_ 		+	OIL WELL TE	<u>st</u> -						Choke
L	K J	I	Natural Pro	od. Test:	bbls.oil,	bi	ols water i	nhrs	s,min	
l			Test After	Acid or Fractus	re Treatment ((after recove	ery of volu	me of oil e	equal to vo	lume of
M	1 0	P	load of last	sed):1	ahle, oil.	2 bbls v	vater in	24 _{hrs.}	O Che	oke W.C
	ł						_			
			GAS WELL TE							
			Natural Pro	od. Test:		MCF/Day; Hour	s flowed _	Chol	ke Size	
abing Casi	ing and Come	nting Reco	rd Method of T	Testing (pitot,	back pressure	e, etc.):				
Size	Feet	Sax		Acid or Fractu	re Treatment:		MC	F/Day; Hour	rs flowed	
			7	Method						
3-3/8"	2901	300								
9-5/8"	27841	1400	Acid or Fra	acture Treatment	: (G ive amount	ts of materia	ls used, s	uch as acid	i, water, o	il, and
7-21-	2100		_ sand): 9	of gal. 1	5% Acte, s	Clushed v	111 340	berrels	011.	
7"	76151	750	Casing	Tubing Press	Date i	first new un to tanks	3-6-	76		
	,,,,,		- Press	orter Gulf	Refining	- Wester	n Divis	ion		
2-3/8"	7031'	_			m Petrol	oun Corps	rution			
	74 40 *	emente	Gas Transpo	orter				medal o		
marks:		2_4	24		·	- , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1,,	
		.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		deli			••••••	***********	
									•••••	· • • • • • • • • • • • • • • • • • • •
I hereb	v certify th	at the infe	ormation give	n above is tru	e and comple	te to the be	t of my kn	owledge.		
				, 19		CAT'S A	~ ~~ ~~		·······	
proved	····			, 20		~ y	ompany or	Operator)		
0.11	CONSE	DVATION	COMMISS	ION	Bv:			115	$\overline{}$. .
Oil) JUNSEI	KAVIION					(Signat	,		
	4	//	1/1/		Title	Area Su				
:		and fine	6.45 . S	***************************************	4 -42	Send Comm	nunicati on :	regarding	well to:	
tle	ب			***************************************	. .	Call Oth	Copper	ation		
					Name	••••••	••••		Marel on	
					4 4 4 4 4 4	Bex 21.6	/ - NOCO	s, Hev		