

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)LEASE Eubank WELL NO. 7 UNIT B S 22 T 21-S R 37-EDATE WORK PERFORMED Oct. 10 - Nov. 1, 1955 POOL HareThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated additional interval and frac treated as follows:

1. Pulled tubing and packer.
2. Cleaned out from 7563-7584' with sand pump. Ran Gamma Ray Neutron Survey.
3. Perforated 7" casing from 7428-7436', 7446-7454' and 7485-7496' with 4, 1/2" jet holes per foot.
4. Set 7" Baker retrievable bridge plug at 7570', parent packer at 7509'. Treated perforations in 7" casing from 7535-7556' with 5000 gallons Petrogel with 1# sand per gallon. Avg. inj. rate 9 bbls per min. Released parent packer and latched onto bridge plug and released same. ~~Reset~~ Reset bridge plug at 7514'. Raised and set parent packer at 7383'. Treated perforations from 7428-7496' with 5000 gallons Petrogel with 1# sand per gallon. Inj. rate 8.7 bbls per minute. Swabbed and well kicked off.
5. Pulled tubing, bridge plug, and parent packer. Reran 2-3/8" tubing set at 7418'. Sweet hookwall packer at 7335'. Swabbed and well kicked off. Recovered all load oil.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3424' TD 7630' PBD 7534' Prod. Int. 7535-7556' Compl Date 9-16-51Tbng. Dia 2-3/8" Tbng Depth 7506' Oil String Dia 7" Oil String Depth 7629'Perf Interval (s) 7535-7556'Open Hole Interval - Producing Formation (s) Connell

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>well Dead</u>	<u>10-1-55</u>
Oil Production, bbls. per day	<u>                    </u>	<u>87</u>
Gas Production, Mcf per day	<u>                    </u>	<u>299</u>
Water Production, bbls. per day	<u>                    </u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>                    </u>	<u>3440</u>
Gas Well Potential, Mcf per day	<u>                    </u>	<u>                    </u>

Witnessed by F. J. CrawfordGulf Oil Corporation  
(Company)

## OIL CONSERVATION COMMISSION

Name C. M. KeadyTitle                     Date                     

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name S. J. JorgensenPosition Area Supt. of Prod.Company Gulf Oil Corporation