

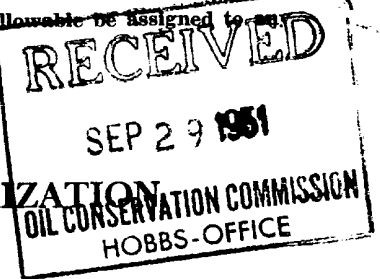
It is necessary that Form C-104 be applied before this form can be approved and an completed oil or gas well.

allowable be assigned to

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL**



Company or Operator Gulf Oil Corporation Lease Sublease
Box 1667, Hobbs, New Mexico Box 1290, Fort Worth, Texas
 Address 8 (Local or Field Office) 22 21 37 here (Principal Place of Business) Lea
 Unit Privately Owned Wells No. 22 Sec. 21 T. 37 R. here Pool Lease County Lea
 Kind of Lease Gulf Refining Company Location of Tanks Box 1667, Hobbs, N. M.
 Transporter Houston, Texas Address of Transporter 100 (Local or Field Office)
 Percent of oil to be transported None Other transporters authorized
 to transport oil from this unit are None %

REMARKS:

Request that this well be placed in the operation schedule on a production basis
 effective September 20, 1951

ILLEGIBLE

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 28th day of September, 1951

Gulf Oil Corporation

(Company or Operator)

By Asst. Area and Dist.
 Title Asst. Area and Dist.

Approved: 9-29, 1951

OIL CONSERVATION COMMISSION

By Ray Garbrough
 Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
RECEIVED
24 1951
OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Allowance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

September 28, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Subank Well No. 7 in NW 1/4 NE 1/4
Company or Operator Lease
section 22, T. 21S, R. 37E, N.M.P.M. Hare Pool Lea County

Please indicate location: Elevation 3424' Spudded 7-23-51 Completed 9-27-51

Total Depth 7630' P.B. 7584'

Top Oil/Gas Pay 7535' Top Water Pay
Initial Production Test: Pump Flow 249 (BOPD OR CU. FT.)
Based on 217 1/2 Bbls. Oil in 21 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 25/32"

Tubing (Size) 2 3/8" 7475' Feet

Pressures: Tubing 100# Casing Csg. Packer

Gas/Oil Ratio 2125 Gravity 41.5

Casing Perforations:
7535' to 7556'

Unit letter: B

Casing & Cementing Record

Size	Feet	Sax
13 3/8"	290	300
9 5/8"	2783.50	1400
7"	7615	750

Acid Record: Show of Oil, Gas and water

Gals to S/
Gals to S/
Gals to S/

Shooting Record: S/

Qts to S/
Qts to S/
Qts to S/

Hydrofrac Treatment: 1500 gals. Kerosene, 217 1/2 bbls. in 21 hrs.

Natural Production Test: Pumping 0 Flowing

Test after acid or shot: Pumping 249 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1220'		T. Ojo Alamo	
T. Salt 2420'		T. Kirtland-Fruitland	
B. Salt 2600'		T. Farmington	
T. Yates		T. Pictured Cliffs	
T. 7 Rivers		T. Cliff House	
T. Queen		T. Menefee	
T. Grayburg		T. Point Lookout	
T. San Andres 5130'		T. Mancos	
T. Glorieta		T. Dakota	
T. Drinkard 6130'		T. Morrison	
T. Tubbs		T. Penn	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: September 20, 1951

Pipe line taking oil or gas: Gulf Refining Company

Remarks: request that this well be placed in the Proration Schedule
on a production basis effective

Gulf Oil Corporation

Company or Operator

By: CO Borland
Signature

Position: Asst. Area Prod. Supt.

Send communications regarding well to:

Name: Chas. Taylor

Address: Box 1667, Hobbs, New Mexico

APPROVED 9-29, 1951

OIL CONSERVATION COMMISSION

By: Ray Garbush
Title: Oil & Gas Inspector