	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA PE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPELATOR  PROPATION OFFICE	REQUEST	ONSERVATION COMMIT ON FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Elfective 1-1-65 AL GAS	
	GULF OIL CORPORATION				
	Address				
	P. O. Box 670, Hobb. Reason(s) for filing (Check proper box, New Well Recompletion X Change in Ownership	Change in Transporter of:  CII Dry Ga  Casinghead Gas Conder		n in Tubb Gas	
	If change of ownership give name				
	and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F	ormation Kind of	Lease No.	
	Eubank	8 Tubb	State F	ederal or Fee Fee	
	Location	O North	. 2310	From The East	
	Unit Letter G : 175	O Feet From The North Lin	ne and	Table Hard	
	Line of Section 22 Tov	vnship 21-S Range	37-E , NMFM,	Lea County	
III.	Nome of Authorized Transporter of Oil or Condensate XX  Address (Give address to which approved copy of this form is to be sent)				
	Shell Pipe Line Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas XX  Name of Authorized Transporter of Casinghead Gas or Dry Gas XX  Address (Give address to which approved copy of this form is to be sent)				
	Northern Natural Gas	Company	P. O. Box 308, Or	maha, Nebraska 68101	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.  B 22 21-S 37-E	1	1	
	If this production is commingled with			:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workever Deepe		
	Designate Type of Completic		Total Depth	XX P.B.T.D.	
	Date SXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Date Compl. Ready to Prod.  08-16-78	7520'	6295'	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	3425' GL	Tubb Gas	6018 <sup>†</sup>	Depth Casing Shoe	
	Perforations 6018' - 6224'				
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	315'	360 sx - Circ	
	17-1/2" 11"	8-5/8" - 28# & 24#	2,799'	1651 sx - Circ	
	7-7/8"	5-1/2" - 17, 15.5 & 1	4# 7,519'	290 sx - TSITOC @ 5845*	
	THOT DATA ASID PROVIEST FO	OP ALLOWARIE. (Test must be a	after recovery of total volume of loo	ed oil and must be equal to or exceed top allow	
ν.	7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Cil Run To Tanks	Date of Test	Producting motion (1 12-1) P		
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Press Dering Test	Oil - Bb's.	Water - Shis.	Gas-MCF	
	GAS HELL Actual Prop. Tool-MCF/D	Length of Test	Bbls. Condensate/NMCF	Gravity of Condensate	
	4.2.2	24 hours	6	46° API	
	Centing Marked (pitot, back gri)	Lubing Pressure (東東東大大大)	Caning Processes (Shut-Lin)	24/64"	
	Back Pressure	90# Flowing	OH CONSE	RVATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE			NOV 9 1978 /2 19		

I hereby certify that the rules and regulations of the Oil Conservation Communition have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

7. P. Sikes
Area Engineer

(Title)

08-31-78 (Date)

SUPERVISOR DISTRICT 1 TITYE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.