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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator <b>GULF OIL CORPORATION</b></p> <p>3. Address of Operator <b>P. O. Box 670, Hobbs, New Mexico 88240</b></p> <p>4. Location of Well UNIT LETTER <b>G</b> <b>1750</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>Eubank</b></p> <p>9. Well No. <b>8</b></p> <p>10. Field and Pool, or Wildcat <b>Tubb Gas</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3425' GL</b></p>		<p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Abandon Drinkard Zone &amp; Recomplete in Tubb Gas Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled producing equipment. Set CIBP @ 6335' & capped w/35' cement to 6300' PB, abandoning Drinkard zone, 7-30-78. Located leak in 5-1/2" casing @ approximately 5400'. Squeezed w/200 sx of Class "C" cement to 2000#. WOC 12 hrs. TSITOC @ 4424' outside 5-1/2" casing. WOC 8-1/2 hrs. Cleaned out to 6290'. Tested 5-1/2" casing to 500# for 30 minutes; held o.k. Perforated Tubb Gas zone in 5-1/2" csg w/(2) 1/2" JHPF @ 6220-24', 6194-98', 6164-68', 6134-38', 6106-10', 6080-84', 6045-49' & 6018-22'. Ran treating equipment. Acidized new Tubb perms 6018' to 6224' with 4500 gallons of 15% NE acid. Frac treated w/40,000 gallons of foam frac containing 1-2# 20/40 SPG. Pulled treating equipment. Ran packer & 2-3/8" tubing. Set packer @ 5962' w/10,000# compression. Bottom of tubing @ 6033'. Swabbed & cleaned up. Closed well in waiting on pipe line connections.

Work performed from July 26, 1978 to August 23, 1978.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. B. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>09-05-78</u>
APPROVED BY <u>Only Signed By:</u>	TITLE <u></u>	DATE <u>SEP 7 1978</u>
CONDITIONS OF APPROVAL, IF ANY <u>Dist 1, Sec 1</u>		