

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Eubank
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER G , 1750 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3414' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Plug back and perforate higher in Drinkard zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7520' TD.

Pull producing equipment. Set CI BP in 5-1/2" casing at 6478' and cap BP with 10 gallons of cement, abandoning old Drinkard perforations 6517' to 6615'. Perforate 5-1/2" casing in Drinkard zone with 2, .72" JHPF at 6376-78', 6418-20' & 6444-46'. Run treating equipment. Treat new perforations with 21,000 gallons of gel brine water containing 1 to 2# SPB and 1200 gallons of 15% NE acid. Flush with 1800 gallons of gel water. Pull treating equipment. Run packer on 2-3/8" tubing. Set packer at approximately 6300'. Swab and clean up and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. J. Breazeale* TITLE Area Engineer DATE November 26, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: