

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

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|---|--|--|--|---|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | | NOTICE OF INTENTION (OTHER) | | NOTICE OF INTENTION (OTHER) Abandon Wants Abo & recomp. | |

in Drinkard

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

March 13, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation **Hubank** Well No. **8** in **0**
(Company or Operator) (Unit)
SW $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec **22**, T **21-S**, R **37-E**, NMPM, **Wants Abo & Drinkard** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

7400' FBTD.

It is proposed to abandon Wants Abo and recomplete in Drinkard as follows:

1. Set CI BP with wire line at approximately 6750' and dump 2 sacks cement on top.
2. Run GR-N survey on 5" scale only from 6750' to 5000' and 4000' to 3000'.
3. Selectively perforate Drinkard zone with 4, 1" holes in a plane in the interval from 6500' to 6635'.
4. Run 3-1/2" free tubing with Baker FB packer and spot 500 gallons of 15% NE HCL acid over Drinkard perforations.
5. Set FB packer at approximately 6440'. Frac treat with 32,000 gallons of gel lease oil containing 1/20# Adomite M-11 per gallon and 2# sand per gallon.
6. Sumb and test well.
7. Wash out sand, pull frac tubing and FB packer. Run 2-3/8" tubing, and place well on production.

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
Company or Operator
By.....

Position **Area Production Manager**
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Name **Gulf Oil Corporation**
Address **Box 2167, Hobbs, New Mexico**