## NEW "EXICO OIL CONSERVATION COM! SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, (Place		co	Jamiar	y 31, 1958 (Date)	
WE ARE	HEREBY R	EQUESTI	NG AN ALLOW	ABLE FOR	A WELL	KNOWN	AS:			
Gulf Of	1 Corpor	ation	Euban	k					.1/4	1/4,
(C) A	ompany or Op	erator) 22	т 2]-5	(Lease) p 37-E	NMPM	want	s-Abo		P	
(Company or Operator) G. Sec. 22 Unix Lotter Los			, 1	(01	ginally	)' '			(orginally	)
••••••••••••••••••	Lea		County. Date	Spudded	0-6-52	Dute	Drilling	Completed	75161(now	7400+
Please indicate location:			Elevation Top Oil	2447		iotar bepti			12-4- (	
D	C B				**************************************	Name of Filo	. 101			
			PRODUCING INTER							
E	F <sub>o</sub> G	H	Perforations Open Hole	7	114-730	Depth	75101	Depth		
	- 0-		Open Hole			Casing Shoe_	75191	Tubing		
-L-	K J	I	OIL WELL TEST -						Cho	
	A V		Natural Prod. T							
			Test After Acid	d or Fracture	Treatment	(after recov	ery of volu	me of oil e	qual to volume Choke	of J// .m
M	NO	P	load oil used)	<u>32</u> bbl	ls,oil,	<u>l</u> bbls	water in <u>2</u>	4_hrs,	min. Size	1/04"
			GAS WELL TEST -							
			_ Natural Prod. T	lest:		MCF/Day; Hou	rs flowed	Chok	e Size	
Tubing ,Ce	sing and Cem	enting Reco	rd Method of Test	ing (pitot, ba	ack pressur	re, etc.):				
Size	Feet	Sax	Test After Acid	d or Fracture	Treatment:		MC	CF/Day; Hour	s flowed	
13-3/8	2991	360	Choke Size	Method d	of Testing:					
13-3/0		<u></u>	Acid or Fractur		<u> </u>	te of materi	als used. s	uch as acid	, water, oil, a	Ind
8-5/8	27861	1561		. 17	المناسب ال	<b>E000</b>	11000 16	a NE and	Ы	
5-1/2	* 75061	290	sand): <b>200 g</b> Casing Press	Tubing	Date	first new	1-22-55			
<i>J=4</i>	1200		Press Oil Transporter	Press	011 r	Co _ We	stern Di	<b>*</b>		
					OLAILLING	<u>vv</u> , – <u>r</u> u				
	 T+	ie remu	Gas Transporter	is well be	placed	i in the	Proratic	n Schedu	le	
Remarks:.		estive	amary 23, 1	958.						
		GA (		••••••••••••••••••••••••••••••••••••••	e d'att	£. 1				
•••			ormation given at	nove is true :	and compl	ete to the be	st of my ki	nowledge.		
1 her	eby certify t	hat the init	ormation given at	10	and combi	ATTI OTT			······	
Approved.	••••••			, 19			Company or	Operator)	l r	
C	UL CONSE	RVATION	COMMISSION	ſ	By:	$\int dt$	۲ <u> </u>	an a		
<b>ر</b>		1			-	/	(Signal			
By:	- 	¥	Let C	1	-Title	Area Sup Send Com	munication	regarding	well to:	
Tiele	- 11						1	1		
Title			•••••••••••••••••••••••••••••••••••••••	••••	Name	Gulf Oil Box 2167			rico	
					Address.	BOX XLO			·····	