			Form C-103	
NEW MEY	ICO OIL CONSERV	A TION COMMERTON	(Revised 3-55)	
		ATION COMMISSION		
	CELLANEOUS REPO		·	
(Submit to appropria	te District Office a	s per Commission R	ule 1106)	
COMPANY Gulf Oil Cor		67 - Hobbs, New Mexic	*	
(Address)				
LEASE Babank	WELL NO.	UNIT G s 22	т 21-8 к 37-е	
DATE WORK PERFORME	D 1-20 thry 1-30-58	POOL Wants Abo	3	
This is a Report of: (Che	ck appropriate bloc	k) Results of	Test of Casing Shut-off	
Beginning Drillin	ng Operations	Remedial	Work	
Plugging		X Other	see below	
Detailed account of work	done, nature and qu	antity of materials u	sed and results obtained	
Abandaned Hare, Recomplete 1. Pulled tubing and pack				
on top of plug.			· · · · · · · · · · · · · · · · · · ·	
2. Perforated 5-1/2" casi	ng 7114-7126', 7132-	7146', 7160-7175', 71	194-7202', 7248-7266',	
7276-7286', 7291-7306' Lane Wells Packer set		oles per feot. Han 2	-3/8" tubing with	
3. Treated formation thro		one 7114-7306' with 5	5.000 gallons 15% ME	
acid using 225 - 7/8"	perforation ball sea	lers in continuous st	tage with 3 breaks in	
pressure. Flushed wit)3500#.	
4. Flowed well on test, r	eratued to heodactro	2.		

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 34261 TD 75201 PBD 75141	Prod. Int. 7475-7505' Compl Da	te 11-3-52	
Tbng. Dia 2-3/8" Tbng Depth 7507! O	il String Dia 5-1/2 [#] Oil String D	epth 75191	
Perf Interval (s) 7475-7505			
Open Hole Interval Product	ing Formation (s) Connell		
RESULTS OF WORKOVER:	BEFORE A	AFTER	
Date of Test	3-28-57	1-29-58	
Oil Production, bbls. per day	12	32	
Gas Production, Mcf per day	375	129	
Water Production, bbls. per day		.1	
Gas-Oil Ratio, cu. ft. per bbl.	31,250	3,875	
Gas Well Potential, Mcf per day			
Witnessed by F. C. Crawford	Gulf Oil Corporation		
	(Company)		
OIL CONSERVATION COMMISSION	I hereby certify that the informat above is true and complete to the my knowledge.		
Name Name 67 Jalor			
Title	Position Area Supt. of Production		
Date	Company Gulf Oil Corporation		