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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TE	RANS	PORT OIL	AND NA	TURAL GA	NS Wall	API No.			
Operator								-025-06735		
SHELL WESTERN E&P 1	INC.) 30	9-023-001	33		
Address DOY 576 HOUS	TON TV 7	7001	Mer	4435)						
P. O. BOX 576, HOUS Reason(s) for Filing (Check proper box)	HUN, IX /	7001	(WCV	VI OI	er (Please expla	in)				
New Well	Change	in Trans	porter of:	RECLA	SSIFIED F	ROM GAS	WELL TO	OIL WE	LL EFFEC	
Recompletion	Oil (Dry (-	TIVE	11/1/90 P	ER ORDE	R NOS. R	-8539-A	. &	
Change in Operator	Casinghead Gas		lensate	R-854	1-В СНО	TRANSP	ORTER DI	FFERS F		
								-	TRANSP.	
If change of operator give name and address of previous operator						····				
II. DESCRIPTION OF WELL	AND LEASE					· · · · · · · · · · · · · · · · · · ·		1	ase No.	
Lease Name Well No. Pool Name, Includit					RESTRICT BLINEBRY-TUBB- Kind of State, F				A 140.	
110 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1								<u></u>		
Location Unit Letter E 1980 Feet From The NORTH Line and 660 Feet From The WEST Line										
Unit Letter	1980	Feet	From The	1101(11)110	e and	Pe	et From Tre			
Section 22 Township	215	Rang	e 37E	, N	мрм,		LEA		County	
Journal LL Township			· · · · · · · · · · · · · · · · · · ·	•						
III. DESIGNATION OF TRANS	SPORTER OF	OIL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensale Address (Given						(Give address to which approved copy of this form is to be sent)				
SHELL PIPE LINE CORP.					P. O. BOX 1910, MIDLAND, TX 79702-1910					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) TEYACO PRODUCTING INC P. O. BOX 1137, EUNICE, NM 88231								nı)		
TEXACO PRODUCING INC.					BOX 1137.		• 1			
If well produces oil or liquids,				Is gas actual NO	y connected?	When	,			
give location of tanks.	L 15				L					
If this production is commingled with that f	rom any other lease	or pool,	give comming:	ing order num					•	
IV. COMPLETION DATA	loun	7-11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y	Diff Res'v	
Designate Type of Completion	- (X) Oil W	ren j	Car well	l Hew Hell	I	j Dupu I	1 1.08 2.02	J.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Date Spudded	Date Compl. Read	v to Prod		Total Depth		l	P.B.T.D.			
Date Spaced	Date Compilitions	, 10 1.00	•							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Distraction (DI Interpretation of the control of					•					
Perforations				Depth Casing	Shoe	1				
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				<u> </u>						
							ļ			
	<u></u>									
		 	**	<u> </u>			1			
V. TEST DATA AND REQUES	T FOR ALLO	WARL	E.	L	d top allo	umble for thi	e denth or he fo	or full 24 how	rs.)	
	OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lýt, etc.)									
Date First New Oil Run To Tank	Date of Test			Troubling 14	11 1011, p.	., 40, 800 . 11, .	,			
1 CT 1	Taking Breaming				ure		Choke Size	Choke Size		
Length of Test	Tubing Pressure									
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.				Water - Bols.			Gas- MCF		
Metual Floor During Feet	Jai Prod. During 1est Oil - Bois.									
	L			l						
GAS WELL					Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Prod. Test - MCF/D Length of Test				Bols. Condensate/MIVICE						
Tasting Method (pilot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
Tosting Method (pitot, back pr.)	Inoing Liceague (c	,,,,,		Carling 1, see 1						
	1555 05 003	CDL T	NOT	1					······································	
VI. OPERATOR CERTIFIC	 	OIL CONSERVATION DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation					0,2 00.					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Data Assessed						
18 the and complete to the oca of hij anomong and content					Date Approved					
At Any the										
Signature									}	
J. H. SMITHERMAN REGULATORY SUPV.								*.,		
Printed Name Title					· 			<i>'</i>		
10/22/90		70-37								
Date		Telephon	ic No.		'					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

REC.

OCT 2 6 1990

OCC HORBS OFFICE