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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Argo A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Tubb (Gas)
11. Elevation (Show whether DF, RT, GR, etc.) 3429 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Recomplete in Tubb</u> ☒
PLUG AND ABANDON ☐ CHANGE PLANS ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18-74 to 6-21-74

- Set CIBP at 6380' and capped with 35' of cement to abandon Drinkard zone.
- Perforated Tubb Gas Zone at 5968, 5973, 5988, 5996, 6005, 6014, 6020, 6027, 6038, 6045, 6055, 6064, 6085, 6090, 6098, 6172, 6180, 6185, 6191, 6204, 6214, 6220, 6227, 6238, 6246, 6259, 6272, 6280 (28 holes) w/1 JSPF.
- Acidized perforations 6172-6280 w/2000 gal 15% NEA.
- Acidized perforations 5968-6098 w/2500 gal 15% NEA.
- Fracture treated with 20,000 gal gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal.
- Ran 202 jts 2" tbg, hung @ 6186'. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED N. W. Harrison
TITLE Staff Production Engineer

DATE 8-7-74

Orig. Signed by
Joe D. Ramsey
Dist. I, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: