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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per instructions on reverse)

APR 10 11 02 AM '64

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Argo A	Well No. 2	Unit Letter E	Section 22	Township 21-S	Range 37-E		
Date Work Performed March 10, 1964	Pool Drinkard	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Casing leak test and surface well head equipment. |

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Casing leak test conducted March 10, 1964, as per New Mexico Oil Conservation Commission instructions. Witnessed by Mr. Leslie Clements, Oil and Gas Inspector, New Mexico Oil Conservation Commission, and Mr. Welton D. Moore, Production Foreman, Shell Oil Company.
2. Concrete cellar.
3. Cellar not filled back up.
4. 13 3/8" surface pipe filled with cement, no braden head.
5. 8 5/8" x 5 1/2" braden head uncovered with openings in cellar below ground level with connections to surface.
6. 8 5/8" x 5 1/2" braden head left open to atmosphere.

Witnessed by Welton D. Moore	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title Inspector	Position District Exploitation Engineer	
Date APR 10 1964	Company Shell Oil Company	