Submit 3 Copies to Approriate Di Office	strict State of New M Energy, Minerals and Na							
DISTRICT I			FORM C-103					
1625 N. French Dr., Hobbs, NM		NIDIVIOION	Revised March 25, 1999					
DIS RICT II 811 South First Astorio NM 897		OIL CONSERVATION DIVISION						
811 South First, Artesia, NM 882		2040 South Pacheco						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM		Santa Fe, NM 87505						
DISTRICT IV		5. State Oil & Gas Lease No.						
2040 South Pacheco, Santa Fe, Ni	M 87505							
S	UNDRY NOTICES AND REPORTS ON WEI	LLS						
	RM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I IR. USE "APPLICATION FOR PERMIT" (FORM C-101)	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit						
PROPOSALS.)								
1. Type of Well:		Injection						
2. Name of Operator			8. Well No.					
Apache Corporation)		805 WFX-759					
3. Address of Operator	Sto 100 Houston Torras 77056 4400		⁹ . Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard					
4. Well Location	. Ste. 100. Houston, Texas 77056-4400		Edifice N., Difficory-Tubo-Driffkard					
Unit Letter	F : 1980 Feet From The North	Line and 1980	Feet From The West Line					
Section	22 Township 21S Range 3	7Е ммрм	1 Lea County					
	10. Elevation (Show whether DF, RKB,	RT, GR, etc.)						
	3412' GR							
n. NO	Check Appropriate Box FICE OF INTENTION TO:	to Indicate Nature of Notice, SUB	SEQUENT REPORT OF:					
Perform Remedia	l Work	Remedial Work	-					
Temporarily Abar	ndon Change Plans	Commence Drilling Operations						
Pull or Alter Casi	-							
	ing	Casing Test and Cement Job						
Other		Other Convert to Injection						
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 								
8/2/00	8/2/00 MIRU. POH w/ pump & rods. Nipple down wellhead. Nipple up BOP. POH w/ tubing.							
8/3/00	RIH w/ bit, scraper & WS. Tag fill @ 6580'. Attempt to reverse out fill - well would not circulate. Pull out of hole. RIH w/ packer & set @ 5600'. Test casing to 500#. POH w/ packer & WS.							
8/4/00	RIH w/ RBP & packer. Set RBP @ 6134' & test. Pull up hole & set packer @ 5645'. Acidize Blinebry perfs 5693' - 6028' w/ 2000 gals 15% HCL. Release packer & RBP, pull out of hole.							
8/7/00	RIH w/ injection packer & 2-3/8" poly lined tubing. Pump 60 bbls pkr fluid. Set pkr @ 5665'. Finish loading casing w/ pkr fluid. Attempt preliminary MIT.							
8/8/00	Nipple down BOP. Nipple up wellhead. Pressure test casing to 500# for 30 mins - tested OK. (See Attached). Hook well up to injection system. Put well on injection.							

I hereby certify that the information above is true	and complete to the best of my knowledge and belief.				
SIGNATURE RODA	to suce wer	TITLE	Sr. Engineering Technician	DATE	8/25/00
TYPE OR PRINT NAME Debra J. A	Anderson		TELEPH	IONE NO.	713-296-6338
(This space for State Use)	V				
APPROVED BY	TTTLE		DATE		· · · · · · · · · · · · · · · · · · ·
CONDITIONS OF APPROVAL, IF ANY:					1

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