

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☐ OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Injection

b. Type of Completion:

☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 22 Township 21S Range 37E NMHM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

8/8/00

13. Elevations (DF&RKB, RT, GR, etc.)

3412'

GR

14. Elev. Casinghead

15. Total Depth

7810

16. Plug Back T.D.

6580

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5693 - 6028

Injection Interval
Drinkard 6394 - 6572

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	245	17-1/2	300 sx / Circulated to Surface	
8-5/8	28# & 32#	2910	11	2000 sx / Circulated to Surface	
5-1/2	15.5# & 17#	7671	7-7/8	600 sx / TOC @ 4000' (Calculated)	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8		5665

26. Perforation record (interval, size, and number)

Blinebry 5693-95, 99-5705, 11-17, 27-35, 39-55, 78-79, 97-98, 5808-09,
91, 99, 5902, 04, 08, 12, 13, 19, 24, 27, 36, 39, 43, 50 54, 62, 66, 73, 76,
80, 86, 93, 6000, 08, 13, 16, 22, 26, 28 - 4" - 50 HolesDrinkard 6394, 6402, 06, 08, 19, 25, 27, 31, 33, 36, 41, 42, 48, 50, 67,
74, 83, 89, 6504, 06, 13, 15, 26, 36, 38, 41, 43, 59, 62, 72 - 4" - 30 Holes
*6580, 86, 89, 97, 6600, 14, 16, 37, 39, 41, 55, 57, 59, 73 (Abandoned)

*Hare/McKee 7381-7492 (Abandoned)

*Ellenburger Open Hole 7671-7810 (Abandoned)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5693 - 6028	Acidize w/ 2000 gals 15% HCL
6580 - 6673	Covered by fill in wellbore tagged @ 6580'
7300	CIBP w/ 1 sx cement on top
7584 - 7671	40 sx Cement Plug

28. **PRODUCTION**

Date First Production 8/8/00		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Injecting	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

C-103 Sundry Notice / MIT Chart

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date 8/25/00

