State of New Mexico y, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

<u>DISTRICT I</u>

Form C-105

<u>ISTRICT I</u>									Revised March 25, 1999	
625 N. French Dr., Hobbs, N.	M 88240						WELL API NO.			
<u>DISTRICT II</u> 11 South First, Artesia, NM 8	88210		OIL CONSERVATION DIVISION				30-025-06736			
DISTRICT III			2040 South Pacheco			5. I r	5. Indicate Type of Lease			
000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505				STATE FEE			
DISTRICT IV						ó. S	tate Oil & Gas Lease	No.		
040 South Pacheco, Santa Fe	, NM 87505									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							7. Lease Name or Unit Agreement Name			
ia. Type of Well: OIL WELL GAS WELL DRY OTHER Injection										
OIL WELL b. Type of Completion:	O VVELL	ļ	No	ortheast	Drinkard Unit					
	Workover	Deep	en Plug Back	☐ Diff. R	Resvr. 🗸 O	ther				
New Well	workover		Jen				Vell No.			
2. Name of Operator							on 110.	805	WFX-759	
Apache Corporation							9. Pool name or Wildcat			
B. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000							Eunice N., Blinebry-Tubb-Drinkard			
Well Location	iva., bic. 10	o, mouston	, 101100							
Unit Letter	F :	1980	Feet From The	North_	Line and 19	980 Fee	From The	West	Line	
Section	22	Township			37E	NMI M		Cosinghead		
10. Date Spudded	11. Date T.D. Rea	ched	12. Date Compl. (Ready to Proc	d.)	13. Elevations (DF& R 3412'	KB, RT, GR, &c.) Gl		v. Casinghead	1	
C T L D	16. Plug Bac	LTD.	8/8/00 17. If Multiple Compl. F	low .	18. Interva		ary Tools	C	Table Tools	
15. Total Depth 7810	10. Flug Bac	6580	Many Zones?		Drilled					
19. Producing Interval(s), of	this completion - To		Inje	ction Interva	al		20. Wa	s Directional	Survey Made	
Blinebry 5693 - 6028										
21. Type Electric and Other						22.	Was Well Cored			
23.			CASING RE	CORD (Rep	ort all string	s set in we	ll)			
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET	HOLESI	ZE	CEMENTI	NG RECORD		AMOUNT PULLED	
13-3/8	48#		245 17-1/2			300 sx / Circulated to Surface				
8-5/8	28# & 32#		2910	<u> </u>			i culated to Surface			
5-1/2 15.5# & 17#			7671	1600 88	600 sx / TOC @ 4000' (Calculated)					
	 									
24.	L	LINER RE	CORD		25.			NG RECO		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		DEPTH SET		PACKER SET 5665	
				ļ	2-3/8				3003	
				L	AZ LOTO GILO	D ED A (VELLID	E CELENT O	OLIEEZE	ETC	
Perforation record						RVAL	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
· · · · · · · · · · · · · · · · · · ·)28 A	Acidize w/ 2000 gals 15% HCL			
91, 99, 5902, 04, 08, 12, 13, 19, 24, 27, 36, 39, 43, 50 54, 62, 66, 73, 76,										
80, 86, 93, 6000, 08,	13, 16, 22, 26,	28 - 4" -	50 Holes							
Drinkard 6394, 640	2,06,08,19,2	5, 27, 31, 33,	36, 41, 42, 48, 50, 67,							
74, 83, 89, 6504, 06,	13, 15, 26, 36,	38, 41, 43, 59	, 62, 72 - 4" - 30 H	oles	(500 6	672	Covered by fill in wellbore tagged @ 6580'			
*6580, 86, 89, 97, 6600, 14, 16, 37, 39, 41, 55, 57, 59, 73 (Abandoned) 6580-						b/3 C	Covered by I'm in wendore tagged @ 0500			
7300							CIBP w/ 1 sx cement on top			
*Hare/McKee 7381-7492 (Abandoned) 7300							CIDI III I B. COLIGA			
*Ellenburger Open	Hule 7671-78	10 (Abandon	red)		7584 - 7	671 4	0 sx Cement Plu	g		
28.	11010 7071 70			PRODUCT						
Date First Production			Production Method	i (Flowing, gas lift, p	oumping - Size and type	pump)	į	Well Statu	us (Prod. or Shut-in) Injecting	
8/8/00			Choke Size Prod	n For	Oil - Bbl. Ga	s - MCF	Water - Bbl.		Gas - Oil Ratio	
Date of Test	Hours Test	eu		Period				<u></u>		
Flow Tubing Press.	Casing Press	ure Calculated		Gas - M	CF	Water - Itbl.		Oil	Gravity - API - (Corr.)	
		Hour Rate		<u> </u>				Tax	st Witnessed By	
29. Disposition of Gas (Sol	ld, used for fuel, ver	ited, etc.)						100		
20 Tiet Amade										
30. List Attachunents C-103 Sundry N	Notice / MIT	Chart A								
31. I hereby certify that th	e information show	n on both sides of	this form is true and complete	to the best of my know	wledge and belief					
Pi anah	- Mahn	JJ /1	No) MOM	Printed	bra J. Anderse	on r	ide Sr. Eng	ineering	Technician Date 8/25/0	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Rustler T. Wingate T. T. Wolfcamp T. T. Chinle T. T. Penn T. T. Permain T. T. Cisco (Bough C) T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to No. 2, from to IMPORTANT WATER SANDS No. 4, from Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from ______to ____feet to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From Feet Lithology From To Thickness in Feet Lithology