OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

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	REQUEST FOR ALLOWABLE							
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Shell Western	E&P. Inc.						
	200 North Dair	y Ashford, P.O. Box 991,	Houston, Texas 7	7001				
	New Well Change in Transporter of: Recompletion Other (Please captain)							
	Change in Ownership Casinghead Cas Condensate							
	If change of ownership give named address of previous owner.	• Shell Oil Company, P.	O. Box 991, Housto	n, Texas	77001			
II.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Well No. Pool Name, Including Formation Kind of Lease							
	Argo A	4 Drinkard	g Formation .	Kind of Lea		Lease No.		
•	Unit Letter F	180 Feet From The NOTTH	1680	State, Feder	el er Fee Fee			
	22	T. mahip 216 Runge	37F		m. west			
10.	DESIGNATION OF TRANSPO	RTER OF OU AND NATURAL	, Nupu,	Le	<u> </u>	Caunty		
Í	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of City Or Condensate Address (Give address to which approved copy of this form is to be sen							
	Haze of Authorized Transporter of C	Casingkead Cas X at Dry Cas	Address (Give address to which approved copy of this form is to be sent)					
-	Getty OC Compan	Unit Sec. Twp. Rge.	F.U. BOX 1.137	, Eunice,	New Mexico 88	231		
1	give location of tanks.	No Changei	Is gas actually consected YOS	i	NA .	•		
··;. ;		with that from any other lease or poo		number	4			
	Designate Type of Complet	ion – (X)	New Well Workover	Deepea	Plug Beck Same Res	Pr. Diff. Rear		
L		Date Compl. Rectly to Prod.	Total Depth		P.a.T.D.			
	eveness (DF. RKB, RT. CR. etc.;	Name of Producing Formation	Top OIL/Cas Pay	•	Tubing Depth			
	Perforetions				Depth Casing Shoe			
		·						
+	HOLE SIZE	CASING & TUBING SIZE	O CEMENTING RECORD		SACKS CEM	FNT		
Ė						271		
L V. T	FST DATA AND DEOUGET E	OR ALLOWAN						
0	IL WELL	OR ALLOWABLE Test must be a able for this d	efier recovery of ioial volume epih or be for full 24 hours)	of load oil a	nd must be equal to or ex	ceed top ello		
	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
	ength of Teet	Tubing Pressure	Casing Pressure		Cheke Size			
	studi Prod. During Test	Oil-Bbis.	Water - Able.		Get-MCF			
G.	15 WELL	·		1	4:			
	Hual Prod. Teel-MCF/D	Length of Teet	Bbis. Cordensate/NMIT		Crayity of Condensate			
- 7.	eling Method (pust, šeck pr.)	Tubing Presews (Shat-in)	Caeing Pressure (Ebat-12		Chote Size			
1. CE	RTIFICATE OF COMPLIANC	E	רון כיסאו	CEDVATIO	20.00			
 · 7 k	eraku aasale at a a	_		_	N DIVISION	•		
	ision have been complied with	APPROVEDF	APPROVED FFR 7 1984 . 12					
-	we is true and complete to the	-BY GRIGINAL SIGNED BY JURRY SEXTON DISTRICT + SUPERVISOR						
	J. W. Nuco							
		\	If this is a request	for allowab	apliance with null 1			
	Attorney-in-Fact (Signature)		If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a jabulation of the deviation tests taken on the well in accordance with nucl its.					
	December 1, 1983 Effe	ective January 1, 1984	All sections of this form must be fuled out completely for allow able on new and recompleted wells.					
	(Dute) Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each post in multip							
			Seperate Forma Ca	104 must be	e filed for each pont	in multipi		