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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Argo A
3. Address of Operator: P. O. Box 1509 - Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3426 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 14, 1972 to March 15, 1972

1. Perforated at 6419, 6425, 6427, 6431, 6433, 6436, 6441, 6442, 6448, 6450 (10 holes) w/1 JSPF.
2. Acidized 6504-6673 with 4000 gal 15% NEA in 3 stages.
3. Acidized 6419-6450 with 2000 gal 15% NEA in 4 stages.
4. Ran 236 jts 2-3/8" tubing, hung at 6813'. Ran 2" x 1-1/4" x 12' x 16' pump on 200 - 3/4" and 70 - 7/8" rods.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. R. Suckle</u>	TITLE <u>Production Engineer</u>	DATE <u>4-7-72</u>
APPROVED BY <u>Joe D. Ramsey</u> DATE <u>APR 12 1972</u>		
CONDITIONS OF APPROVAL, IF ANY: <u>Dist. I, Supv.</u>		

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APR 11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.