

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 is sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico May 1, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Argo A Well No. 4, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

F. 22, Sec. 22, T. 21S, R. 37E, NMPM., Drinkard Pool  
Unit Letter Operation Began Operation

Lea County Date Spudded 4-9-61 Date Completed 5-1-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3426' Total Depth 7810' PBD 7300'

Top Oil/Gas Pay 6504' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6504', 6506', 6515', 6526', 6532', 6541', 6543', 6580', 6586', 6597'

Open Hole 6600', 6614', 6616' Depth Casing Shoe 7671' Depth Tubing 6484'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 43 bbls. oil, bbls. water in 24 hrs, min. Size 20/64"

GAS WELL TEST -

1980' FNL & 1980' FWL Sec. 22 Natural Prod. Test: MCF/Day, Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	227'	300
8 5/8"	2895'	2000
5 1/2"	7663'	600
2"	6476'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 20,000 g. lse crude, 14,000# sand, 1000# Adomite, 500 g 15% BD

Casing Press. 410 Tubing Press. 170 Date first new oil run to tanks May 1, 1962

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks:

Request cancellation of Here allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 1, 1962 Shell Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. A. Lowery Original Signed By R. A. LOWERY  
(Signature)

Title District Exploitation Engineer  
Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico