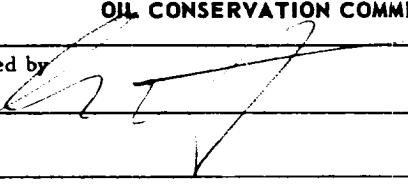


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)			FORM C-103 (Rev 3-55)	
Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico				
Lease Argo A	Well No. 4	Unit Letter F	Section 22	Township 21S	Range 37E	
Date Work Performed 4-9-62 thru 5-1-62	Pool Drinkard		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Recompleted from Hare to Drinkard		
Detailed account of work done, nature and quantity of materials used, and results obtained.						
1. Pulled 2" tubing and packer. 2. Set Baker CIBP @ 7300' and capped w/1 sack cement. 3. Ran GR/N Survey 6800'-surface. 4. Perforated 5 1/2" casing @ 6504', 6506', 6515', 6526', 6532', 6541', 6543', 6580', 6586', 6597', 6600', 6614', and 6616' w/1 JS. 5. Ran packer on 3" tubing to 6473', set packer w/30,000# wt. and pressured to 800 psi. 6. Treated w/20,000 gallons lease crude containing 1/20# Mark II Adomite/gallon & 14,000# sand. 7. Released packer and spotted 500 gallons 15% BDA on bottom. 8. Pulled tubing and packer. 9. Ran 226 jts (6476') 2" tubing and hung @ 6484'. 2" SN @ 6477'. 10. In 24 hours flowed 43 BO, cut 0.2% wtr, thru 20/64" choke. FTP 170 psi., CP 410 psi. Gr. 39.2° API						
Witnessed by H. B. Brooks		Position Production Foreman		Company Shell Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
DF Elev.	TD	PBTD	Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth	Oil String Diameter		Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name R. A. Lowery Original Signed By		
Title District Exploitation Engineer				Position R. A. LOWERY		
Date				Company Shell Oil Company		