## CTATE OF NEW MEXICO ENERGY AND MIDIENALS DEPARTMENT tistanaution

## OIL CONSERVATION DIVISION P. O. BOX 2004 SANTA FE, NEW MEXICO 87501

	THE SAME A PER MEXICO 87501						
	REQUEST FOR ALLOWABLE						
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	Chetaton othics	Plot					
	Shell Western E	Shell Western E&P, Inc.					
		200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001					
	Some Well	Unet (F. cose esplain)					
	lecompletion Dry Gas D						
	Change in Ownership A	Casinghead Gas Cond	ensale	<u>.                                    </u>			
	If change of ownership give name and address of previous owner	Shell Oil Company, P.	0. Box 991, Hous	ton, Texa	is 77001		
11.	DESCRIPTION OF WELL AND						
	Argo A	Well No. Pool Name, Including 5 Blinebry Oil		Kind of Lea		Lease No.	
	Lecation	5   Bitnebry Oil	And das .	State, Feder	ol or Fee	<u>.</u>	
•		O Feet From The NOTH L	ine and <u>2130</u>	Feet From	m. West	•	
	Line of Section 22 T.	mahip 215, Range	37E , NIAPH	Lea	•	County	
:77	TESICNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45 61				
j	Nees of Authorized Transporter of Cil	AS Shut In  Address (Give address to which approved copy of this form is to be sent)					
	Shell Pipeline Corporation Nexe of Authorized Transporter of Casinghead Cas (N) or Dry Gas ()		P.O. Box 1910, Midland, Texas 79702				
Ì	Faso National Sec		- TA .		ved copy of this form is		
ł	if will produces oil or liquids,	Unit Sec. Twp. Ree.	Is gas octually cornect		79978	<del></del>	
ļ	give location of tanks.	No Change	Yes		NA .	:	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order	number:	2		
ļ	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover	Deepen	Plug Beck   Same Re	s'r. Diff. Reaf	
	Date Spudded	Date Compl. Recdy to Prod.	Total Depth	<u> </u>	P.a.T.D.		
	Evereuoss (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	•	Tubing Depth		
	Perforations		· .		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
- }	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEA	MENT	
ŀ				·····	<u> </u>		
ļ				<del></del>			
Ĺ							
<b>V.</b> 7	TEST DATA AND REQUEST FO OIL WELL	OR ALLOWABLE . (Test must be a	fier recovery of total voluments or he for full 34 hours	ne of load oil	and must be equal to or i	exceed top allo	
_	OIL WELL  able for this depth or be for full 24 heurs)  Date First New Oil Run To Tanks  Date of Test    Producing Method (Flow, pump, gas lift, etc.)					<del></del>	
Ļ	•						
ľ	Longih of Tool	Tubing Pressure	Casing Pressure		Choke Size		
<b> </b>	Actual Prod. During Test	OII-BMe.	Water-Bhis.		Gas-MCF		
L	·····				:		
ŧ	gas well			4:			
	Azteni Prad. Teet-MCF/D	Length of Test	Bhie. Cardeneste / MCF	<del> </del>	Cravity of Condensate		
_ -	-			-			
	-veting Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cooling Pressure (Shat-	10)	Choke Size		
_1. C	ERTIFICATE OF COMPLIANC	E	0, 00	NICEOVAT	I DIVISION	<del></del>	
<b>-</b>			)		100 DIVISION		
Ì	hereby certify that the rules and re	-BY CATCHIAL STREET BY JERRY SEXTON  TITLE DISTRICT I SUPERVISOR					
_ =:	ivision have been complied with						
-	· Al ausen						
t	"						
	Market Street		This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or dangens				
	(Signature)		well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with nuck tit.  All sections of this form must be fulled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition				
_	Attorney-in-Fact (Tab						
	December 1, 1983 Effec						
_	. (Dute						
		Separate Forms C-104 must be filed for each pool in multiple completed wells.					