

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name ARGO "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 5
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE NORTH LINE AND 2130 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat BLINEBRY OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3427' DF		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER OPEN ADDITIONAL PAY AND ACIDIZE <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Unseat Baker AR-1 packer @5341'. Sting out of Baker Model D packer @5880'.
2. Spot 500 gals 15% NE acid to 5940'.
3. Set RBP @6100'. Set FBRC @5870'. Acidize Blinebry zone 5892' - 5937' w/3000 gals 15% HCL-NE acid.
4. Set RBP @5870'. Set FBRC @5640'. Acidize Blinebry zone 5703' - 5862' w/5400 gals 15% HCL-NE acid.
5. Set RBP @5640'. Set FBRC @5440'. Acidize Blinebry zone 5498' - 5628' w/6600 gals 15% HCL-NE acid.
6. Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 12, 1982

APPROVED BY JEFFY SEXTON TITLE REGIONAL SUPER. DATE APR 15 1982

CONDITIONS OF APPROVAL, IF ANY, SUPR.