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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | | |
|---|--|---|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | <p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> |
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.</p> | | <p>5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Argo A 9. Well No. 5 10. Field and Pool, or Wildcat Wildcat</p> |
| <p>15. Elevation (Show whether DF, RT, GR, etc.) 3427 DF</p> | | <p>12. County Lea</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> | <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> |
| | <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Abandon Blinbry and open Wildcat zone</p> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 12, 1972

Knocked out CIBP and shoved to bottom at 6440'. Set Baker Model D packer at 5880'. Set Baker AR-1 packer at 5341'. Pumped 1000 gal Chem-Block 40 gel down tubing-casing annulus. Opened by-pass on AR-1 packer and pumped 750 gal gel between packers. Closed by-pass on packer leaving 250 gal gel above top packer. Blinbry perforations sealed off. 191 jts 2" tubing set in packer at 5880'. Perforations open to production: 5892, 5901, 5905, 5910, 5914, 5920, 5936, 5937.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|--|--------------------------------|
| <p>SIGNED <u>J. R. Farina</u> J. R. Farina</p> | <p>TITLE <u>Senior Production Engineer</u></p> | <p>DATE <u>4-25-72</u></p> |
| <p>APPROVED BY <u>Joe D. Ramey</u> Joe D. Ramey</p> | <p>TITLE <u>Dist. I, Supv.</u></p> | <p>DATE <u>APR 27 1972</u></p> |
| <p>CONDITIONS OF APPROVAL, IF ANY:</p> | | |

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APR 23 1972

NEW MEXICO OIL CONSERVATION COMM.
HOBBS, N. M.