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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>Argo A</b>
3. Address of Operator <b>P. O. Box 1509 - Midland, Texas 79701</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>2130</b> FEET FROM THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3427' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**January 11, 1972 - January 13, 1972**

1. Pulled 2" tubing & packer.
2. Perforated w/1 JSPP at 5798, 5809, 5823, 5830, 5838, 5845, 5851, 5862, 5892, 5901, 5905, 5910, 5914, 5920, 5936, & 5937.
3. Acidized perms 5892'-5937' w/1600 gals 15% NEA.
4. Acidized perms 5798'-5864' w/1600 gals 15% NEA.
5. Fraced w/20,000 gal gelled lease crude containing 1/15# per gal Mark II Adomite and 1-1/2# 20-40 mesh sd/gal.
6. Set CIBP at 5880' & capped w/1 sack cement.
7. Ran 189 jts 2" EUE 8rd thread tubing (5814') and hung @ 5822' open ended.
8. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. R. Suckle</u>	TITLE <u>Production Engineer</u>	DATE <u>1-20-72</u>
<b>R. R. Suckle</b>	Orig. Signed by <u>John Runyan</u> Geologist	
APPROVED BY _____	TITLE _____	DATE <u>JAN 24 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		