

NUMBER OF COPIES RECEIVED	
DISTRIBUTION:	
SANTA FE	
ALBUQUERQUE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE D. C. C.

(Submit to appropriate District Office as per instructions) APR 10 11 02 AM '64

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>				
Lease <b>Argo A</b>	Well No. <b>5</b>	Unit Letter <b>F</b>	Section <b>22</b>	Township <b>21-S</b>	Range <b>37-E</b>	
Date Work Performed <b>March 10, 1964</b>	Pool <b>Blinebry</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain):     |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <b>Casing leak test and surface well head equipment.</b> |

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Casing leak test conducted March 10, 1964, as per New Mexico Oil Conservation Commission instructions. Witnessed by Mr. Leslie Clements, Oil and Gas Inspector, New Mexico Oil Conservation Commission, and Mr. Welton D. Moore, Production Foreman, Shell Oil Company.
2. No cellar.
3. Filled back in around well head.
4. 13 3/8" surface pipe filled with cement, no braden head.
5. 8 5/8" x 5 1/2" braden head above ground level.
6. 8 5/8" x 5 1/2" braden head left open to atmosphere.

Witnessed by <b>Welton D. Moore</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
--	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <b>R. A. Lowery</b>		Original Signed By <b>B. A. LOWERY</b>	
Approved by <i>Leslie A. Clements</i>		Position <b>District Exploitation Engineer</b>			
Title <i>Production Foreman</i>		Company <b>Shell Oil Company</b>			
Date <i>3-2-64</i>					