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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico				
Lease Argo "A"	Well No. 5	Unit Letter F	Section 22	Township 21S	Range 37E	
Date Work Performed 4-16-63 thru 4-22-63	Pool Blinebry (Oil)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Abandoned Drinkard, Converted Blinebry (Gas) to Blinebry (oil)
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Killed Drinkard w/300 gallons gel over open hole. Killed Blinebry w/lease oil.
2. Dropped Baker trip bob on packer at 6447' and capped w/2 sq. cement.
3. Ran GR/N log from 6433' - 2500'.
4. Perforated 5 1/2" casing 5703.5', 5707', 5709', 5713', 5716', 5717', 5720', 5721', 5723', 5728', 5734', 5736.5', 5744', 5747.5', 5749', 5751', 5755', 5798', 5799', 5809', 5823.5', 5826', 5830', 5837.5', 5845', 5851' w/1-3/8" JS (27 holes).
5. Ran 3" tubing to 5850', spotted 300 gallons 15% NEA, raised & set packer at 5650'.
6. Treated w/1500 gallons 15% NEA using ball sealers.
7. Treated w/15,000 gallons lease oil containing 1# 20-40 mesh sand & 1/20# Mark II Adomite/gallon using ball sealers. Pulled frac tubing and packer.
8. Ran 187 jts. (5747') 2" tubing w/Sweetpacker set at 5687' w/12,000# wt. Sawtooth pin collar on bottom; 2" seating nipple at 5756'.
9. Recovered load.
10. On OPT flowed 167 BOPD, cut 0.2% water, thru 22/64" choke. (based on 61 BO in 8 3/4 hrs.) FTP 1150 psi. CP 840 psi. Gravity 41.8 deg. API.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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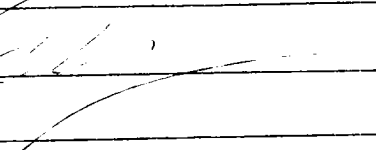
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev.	T D	P BTD	Producing Interval
Completion Date			
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)			
Open Hole Interval		Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title District Exploitation Engineer	Position District Exploitation Engineer	
Date	Company Shell Oil Company	

I hereby certify that the information given above is true and complete to the best of my knowledge.