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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

XXXXXXXXXXXX
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

April 24, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Argo "A"

Well No. 5, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

Blinebry (Oil)

Pool

Unit Letter

Lea

Operation Started

Operation

County Date 4-16-63

Date Completed 4-22-63

Elevation 3427' DF Total Depth 6633' PBD 6447'

Please indicate location:

R-37-E

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Top Oil/ Gas Pay 5703.5' Name of Prod. Form. Blinebry (Oil)
PRODUCING INTERVAL 5703.5', 3707', 3709', 5713', 5717', 5720', 5721', 5723',
5755', 5798', 5728', 5734', 5736.5', 5744', 5747.5', 5749', 5751',
Perforations 5845', 5851', 5809', 5822', 5823.5', 5826', 5830', 5837.5',

Open Hole Depth 6535' Depth Casing Shoe 5687'

21 OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 61 bbls. oil, bbls. water in 8 hrs, 45 min. Size 22/64"

GAS WELL TEST -

1980' FNL & 2130' FWL, Sec. 22

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	210	250
8 5/8"	2909	2200
5 1/2"	6524	500
2"	5747	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gallons 15% NEA, 15,000 G. lease crude, 15,000# sand, 750# Adomite

Casing Press. 840 Tubing Press. 1150 Date first new oil run to tanks April 22, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery R. A. LOWERY

(Signature)

OIL CONSERVATION COMMISSION

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

P. O. Box 1858, Roswell, New Mexico