

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957, Hobbs, New Mexico
(Address)

LEASE ATCO A WELL NO. 5 UNIT 1 S 22 T -21-S R -37-3

DATE WORK PERFORMED 2-22-57 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated down tubing w/2000 gallons mud acid containing 10 gallons H-25 & 4 gallons Petrowet.
Installed intermitter.

Flowing on intermitter open 1 hour 15 minutes, closed 22 hours 45 minutes.
In 24 hours flowed 2.77 BB, out 0.41 BB, thru 40/64" choke.

ILLEGIBLE

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3425 TD 6633 PBD - Prod. Int. 30.76 BOPD Compl Date 2-16-50

Tbng. Dia 2 3/8" Tbng Depth 6602' Oil String Dia 5 1/2" Oil String Depth 6535'

Perf Interval (s) _____

Open Hole Interval 6535' - 6633' Producing Formation (*) Drinkard (Lower Clear Fork)

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>Well Dead</u>	<u>3-5-57</u>
Oil Production, bbls. per day	_____	<u>2.77</u>
Gas Production, Mcf per day	_____	<u>44.310</u>
Water Production, bbls. per day	_____	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	<u>15,993</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>H. B. Leach</u> <u>Production Foreman</u>	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Kischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Original signed by
Name B. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company