Form C-104 Revised June 1, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

	,	1.	REQUEST FOR A	LLOWA	BLE AND AUTH	HORIZAT	TION TO TRAI					
Operator Name and Address APACHE CORPORATION							OGRID Number					
	000873 Reason for Filing Code / Effective Date											
2000 POST OAK BLVD!, SUITE 100 HOUSTON, TEXAS 77056-4400								1	C / 8/	23/01		
API Number		,		Pool Name				Pool Co	de			
30-025-067 Property Code	/38	Penrose Skelly; Grayburg						Well Number				
23104				Argo A								
II.		rface Location										
Ul or lot no. C	Section 22	Township 21S	Range 37E	Lot, Idn	Feet from the 440	North/Sout		Feet from th		East/West line	County	
	Bottom Hole Location				1 440 North			220	<i>)</i> U	West	Lea	
Ul or lot no.	Section		Range	Lot. Idn	Feet from the	North/Sout	th line	Feet from th	e	East/West line	County	
12 Lse Code	27 Proc	ducing Method Code	¹⁴ Gas Connection Da	nta 12 C	-129 Pennit Number		16 C-129 Effective	There I	¹⁷ C-129 Expiration Date		Pata	
P		P	8/23/2001	ate	129 Fellint Punioei		C-125 Encouve	Date		C-129 Expuado	n Date	
III. Oil and Gas	Trans		0,25,2001					1				
Transporter OGRID	sporter 19 Transporter Name ID and Address				²⁰ POD	²¹ O/G	1	22 POD ULSTR Location				
	FOTT		Energy Pipeline LP			0	C Sec 22	and Desription C, Sec. 22, T-21S, R-37E				
	Ī	energy riperine x 4666	, Li		2264110		C, BCC, 22,	1-215,	K-3/L	•		
		n, Texas 77210)-4666									
		chardson Gasoli			2264130	G	C, Sec. 22,	T-21S.	R-37E			
		ain Street, Suite					, , , , , , , , , , , , , , , , , , , ,	,	10 -	•		
		orth, Texas 76102										
						000000000000000000000000000000000000000	1					
	I											
	l											
		-					1					
							1					
IV. Produced W	V. Produced Water											
	POD POD UTSTR Location and Description											
2264150 V. Well Compl	letion D	<u>Sec. 22, T-21S.</u> Data	K-3/E									
27 Spud Date		²⁵ Ready Date	²′ TD	\neg	28 PBTD		23 Perforations	s		³⁰ DHC, MC	; }	
91 (1.4) (2)	Ш,	8/23/2001	7907		4100		3766 - 395	50				
Hole Size	1/2	Casing & Tubing Size			Depth Set		32 Sacks Cement					
17-1/2 11			5/8	 	227 2883		300 sx / Circulated to Surface 2000 sx / Circulated to Surface					
7-7/8			1/2		7770					irrace Tement Bond	I L ()g)	
			3/8	<u> </u>	4004		030 34 10	<i>/C & J.</i>	.70 TC	CHIOIL DOIL	I LAUS I	
VI. Well Test D	ata						·					
33 Date New Oil		" Gas Delivery Date	37 Test Date		Test Length		³⁹ Tbg. Pressure	e		Csg. Pressure		
8/23/2001 TChoke Size	-	8/23/2001	9/1/2001 *3 Water	_	24 **Gas	$+\!\!\!-$	45 A.OF			46 Test Metho	d	
		18	113		77					Pumpin	1	
		the Oil Conservation Divis			OIL	CONSERVA	ATION	DIVIS				
	ion given ab	ove is true and complete to A	the best of my									
knowledge and belief.												
Signature: Popoli du do XVIII					Approved by:							
Printed Name:			Title:	Title:								
Title:	Debra(,	. Anderson	Appr	Approval Date:								
	Sr. Eng	gineering Techn	Lithte	OVALEFAIC;								
Date:		Phone:								•	· · · · · · · · · · · ·	
9/17/2001		713-296-6338 tor fill in the OGRID number and name of the previous operat										
If this is a change of	орегатот іш	in the OGKID humoer and	I name of the previous op	erator						_	-5:	
1	Previous Op	erator Signature:		Printe	ed Name			Title		· · · · · · · · · · · · · · · · · · ·	Date	
		i									1,1	