tate Lease-6 copies	t Office		State of Enusy, Minerals	f New Mexic s and Natura		S		1		
ce Lease-5 copies	-		,					ł		
DISTRICT I 625 N. French Dr., Hobbs, N.	IM 88240								Form C-10 Revised March 25, 199	
NSTRICI'II							WELL API NO			
11 South First, Artesia, NM 1	88210		OIL CONSER	VATION D	IVISION		30-	025-06738		
DISTRI <u>CT III</u>				n St. Francis			 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 			
000 Rio Brazos Rd., Aztec, N	IM 874 10		Santa F	Fe, NM 8750	05					
<u>DISTRICT IV</u> 220 South St. Francis Dr., Sa	unto F.e. NM 87505						6. State Oul &	jas Lease No.		
		ION OR F	RECOMPLETION	REPORT A	ND LOG	· · ·				
a. Type of Well:							7. Lease Name	or Unit Agreement	Name	
• Type of Completion:	🗌 GAS	WELL		THER			Argo A			
New Well	🗌 Workover	🗖 Deej	pen 🗹 Plug Back	c 🗌 Diff.	Resvr.	🗌 Other		i.		
. Name of Operator	<u>. </u>						8. Well No.	6		
Apache Corporati	ion						9. Pool name	6 vr Wildcat		
	vd., Ste. 100), Houston	, Texas 77056-440	00 / 713-296	6-6000		Penrose	Skelly; Gray	burg	
4. Well Location		440		North	Line and	2200	Feet From The	We	St Line	
Unit Letter Section		ownship	Feet From The 21S		_Line and 37E	NMP	— · ,	County		
10. Date Spudded	11. Date T.D. Reach		12. Date Compl. (Ready to Pro	od.)	13. Elevations (DF& RKB, RT,	GŘ, etc.)	14. Elev. Casinghe	ead	
2 T 1 1 5 1	lic nto not	TD	8/23/0 17. If Multiple Compl. I			17' Intervals	GK Rotary Tools		Cable Tools	
5. Total Depth 7907	16. Plug Back	4100	Many Zones?	TTO W		Drilled By	10015	<u></u>	1	
9. Producing Interval(s), of t		p, Bottem, Name						20. Was Direction	al Survey Made	
Grayburg 3766 - 21. Type Electric and Other L	3930 Logs Run						22. Was Well Cored			
Cement Bond Log										
23.			CASING REC	CORD (Rep	ort all stri	ings set i	n well)			
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET	HOLE S	IZE	CEM	ENTING RE		AMOUNT PULLED	
13-3/8	32		227	17-1/2			rculated to			
8-5/8	<u>32</u> #		<u>2883</u> 7770	11			<u>irculated t</u> DC @ 3290			
5-1/2	<u> </u>	/_1/#		1-110	<u> </u>	0 547 10				
		LINER RE BOTTOM	CORD SACKS CEMENT	SCREEN	25. SI	IZE	DE	TUBING RE	PACKER SET	
SIZE	TOP				2-	7/8		1004		
	TOP									
SIZE								1 00 1 70 - 0 0 I FE		
SIZE		and number)			27. ACID,	SHOT, FRA Nierval		MENT, SQUE	EZE, ETC. d Kind material used	
Size 26. Perforation record	l (interval, size, a		1, 44-62, €6-88,		27. ACID, 1 DEPTH 1	SHOT, FRA NTERVAL - 3950	ACTURE, CE	MENT, SQUE AMOUNT AN 6500 gals 15%	D KIND MATERIAL USED	
Size 26. Perforation record Grayburg 3766-76, 8	l (interval, size, a 30-84, 90-96, 38	809-18, 27-40	1, 44-62, €6-88,	<u> </u>	27. ACID, 1 DEPTH 1	NIERVAL	ACTURE, CE Acidize w/	AMOUNT AN 6500 gals 15%	D KIND MATERIAL USED	
Size 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4"	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes	809-18, 27-40), 44-62, €6-88,		27. ACID, 1 DEPTH 1	NIERVAL	ACTURE, CE Acidize w/	AMOUNT AN 6500 gals 15%	D KIND MATERIAL USED HCL	
Size 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4"	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes	809-18, 27-40), 44-62, €6-88,		27. ACID, 1 DEPTH 1	NIERVAL	ACTURE, CE Acidize w/	AMOUNT AN 6500 gals 15%	D KIND MATERIAL USED HCL	
Size 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4"	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes	809-18, 27-40), 44-62, €6-88,		27. ACID, 1 DEPTH 1	NIERVAL	ACTURE, CE Acidize w/	AMOUNT AN 6500 gals 15%	D KIND MATERIAL USED HCL	
SIZE 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4" (`IBP @ 4500' w/ 35'	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes ' cement	309-18, 27-40			27. ACID, DEPIHI 3766	NIERVAL	ACTURE, CE Acidize w/ Fri.c w/ 24	AMOUNT AN 6500 gals 15%	D KIND MATERIAL USED HCL 50025# 16/30 sand	
SIZE 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4" (`IBP @ 4500' w/ 35'	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes ' cement	309-18, 27-40			27. ACID, DEPIHI 3766	NTERVAL - 3950	ACTURE, CE Acidize w/ Fri.c w/ 24	AMOUNT AN 6500 gals 15% 000 gals gel & :	D KIND MATERIAL USED HCL 50025# 16/30 sand	
Size 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4" (`IBP @ 4500' w/ 35' Hare 7393, 99, 7402-	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes ' cement -92, 7521-81, 76	809-18, 27-40 674-99 (Ab a	andoned)		27. ACID, DEPTH I 3766	NTERVAL - 3950	ACTURE, CE Acidize w/ Fra.c w/ 24 CIBP @ 7	AMOUNT AN 6500 gals 15% 000 gals gel & :	D KIND MATERIAL USED HCL 50025# 16/30 sand 	
SIZE 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4" (`IBP @ 4500' w/ 35' Hare 7393, 99, 7402- Ellenburger Open H	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes ' cement -92, 7521-81, 76	809-18, 27-40 674-99 (Ab a	andoned) d)	PRODUCT	27. ACID, DEPTH 1 3766 7393 7770	- 7699 - 7907	ACTURE, CE Acidize w/ Fra.c w/ 24 CIBP @ 7	AMOUNT AN 6500 gals 15% 000 gals gel & : 350' w/ 35' cen 750' w/ 1 sx ce	D KIND MATERIAL USED HCL 50025# 16/30 sand ment ment	
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SIZE 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4" ('IBP @ 4500' w/ 35' Hare 7393, 99, 7402- Ellenburger Open H 28. Date First Production 8/23/01	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes ' cement -92, 7521-81, 76	809-18, 27-40 674-99 (Aba (Abandone	andoned) d) Production Method	(Flowing, gas lift, pu nping - 1.5" I	27. ACID, DEPIHI 3766 7393 7393 7770 TON umping Size and Rod Insert oil - Bbl.	NTERVAL - 3950 - 7699 - 7907 type pump) Gas - MCF	ACTURE, CE Acidize w/ Fric w/ 24 CIBP @ 7 CIBP @ 7	AMOUNT AN 6500 gals 15% 000 gals gel & : 350' w/ 35' cen 750' w/ 1 sx ce Well Stat	D KIND MATERIAL USED HCL 50025# 16/30 sand ment ment tus (Prod. or Shut-in) Producing Gas - Oil Ratio	
SIZE 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4" (`IBP @ 4500' w/ 35' Hare 7393, 99, 7402- Ellenburger Open H 28. Date First Production 8/23/01 Date of Test 9/1/01	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes ' cement -92, 7521-81, 76 Lole 7770-7907 Hours Tested 24	809-18, 27-40 674-99 (Aba (Abandone	andoned) d) Production Method Pum Choke Size Produ Test J	(Flowing, gas lift, pu nping - 1.5" I in For (Period	27. ACID, DEPIHI 3766 7393 7393 7770 TON amping Size and Rod Insert oil - Bbl. 18	NTERVAL - 3950 - 7699 - 7907 Type pump) Gas - MCF 77	ACTURE, CE Acidize w/ Fric w/ 24 CIBP @ 7 CIBP @ 7 CIBP @ 7	AMOUNT AN 6500 gals 15% 000 gals gel & : 350' w/ 35' cen 750' w/ 1 sx ce well Stat	D KIND MATERIAL USED HCL 50025# 16/30 sand ment ment tus (Prod. or Shut-in) Producing Gas - Oil Ratio 4278	
SIZE 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4" ('IBP @ 4500' w/ 35' Hare 7393, 99, 7402- Ellenburger Open H 28. Date First Production 8/23/01 Date of Test	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes ' cement -92, 7521-81, 76 Lole 7770-7907 Hours Tested	809-18, 27-40 674-99 (Aba (Abandone	andoned) d) Production Method Pum Choke Size Produ Test I 24- Oil - Bbl.	(Flowing, gas lift, pu nping - 1.5" I in For	27. ACID, DEPIHI 3766 7393 7393 7770 TON amping Size and Rod Insert oil - Bbl. 18	NTERVAL - 3950 - 7699 - 7907 type pump) Gas - MCF	ACTURE, CE Acidize w/ Fric w/ 24 CIBP @ 7 CIBP @ 7 CIBP @ 7	AMOUNT AN 6500 gals 15% 000 gals gel & : 350' w/ 35' cen 750' w/ 1 sx ce well Stat	D KIND MATERIAL USED HCL 50025# 16/30 sand ment ment tus (Prod. or Shut-in) Producing Gas - Oil Ratio	
SIZE 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4" ('IBP @ 4500' w/ 35' Hare 7393, 99, 7402- Ellenburger Open H 28. Date First Production 8/23/01 Date of Test 9/1/01 How Tubing Press. 29. Disposition of Gas (Sold	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes ' cement -92, 7521-81, 76 Lole 7770-7907 Hours Tested 24 Casing Pressure	809-18, 27-40 674-99 (Aba (Abandone (Abandone	andoned) d) Production Method Pum Choke Size Produ Test I 24- Oil - Bbl.	(Flowing, gas lift, pu nping - 1.5" I in For (Period	27. ACID, DEPIHI 3766 7393 7393 7770 TON amping Size and Rod Insert oil - Bbl. 18	NTERVAL - 3950 - 7699 - 7907 Type pump) Gas - MCF 77	ACTURE, CE Acidize w/ Frac w/ 24 CIBP @ 7 CIBP @ 7 CIBP @ 7 Water - 1 113	AMOUNT AN 6500 gals 15% 000 gals gel & : 350' w/ 35' cent 750' w/ 1 sx ce well Stat f f 0 1 0	D KIND MATERIAL USED HCL 50025# 16/30 sand ment ment tus (Prod. or Shut-in) Producing Gas - Oil Ratio 4278 bil Gravity - API - (Corr.) 34.4 st Witnessed By	
SIZE 26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4" ('IBP @ 4500' w/ 35' Hare 7393, 99, 7402- Ellenburger Open H 28. Date First Production 8/23/01 Date of Test 9/1/01 How Tubing Press. 29. Disposition of Gas (Sold	l (interval, size, a 30-84, 90-96, 38 " - 513 Holes ' cement -92, 7521-81, 76 Lole 7770-7907 Hours Tested 24 Casing Pressure	809-18, 27-40 674-99 (Aba (Abandone (Abandone	andoned) d) Production Method Pum Choke Size Produ Test I 24- Oil - Bbl.	(Flowing, gas lift, pu nping - 1.5" I in For (Period	27. ACID, DEPIHI 3766 7393 7393 7770 TON amping Size and Rod Insert oil - Bbl. 18	NTERVAL - 3950 - 7699 - 7907 Type pump) Gas - MCF 77	ACTURE, CE Acidize w/ Frac w/ 24 CIBP @ 7 CIBP @ 7 CIBP @ 7 Water - 1 113	AMOUNT AN 6500 gals 15% 000 gals gel & : 350' w/ 35' cen 750' w/ 1 sx ce well Stat ft 0	D KIND MATERIAL USED HCL 50025# 16/30 sand ment ment tus (Prod. or Shut-in) Producing Gas - Oil Ratio 4278 Fil Gravity - API - (Corr.) 34.4 st Witnessed By	
26. Perforation record Grayburg 3766-76, 8 98-3902, 10-50 - 4" ('IBP @ 4500' w/ 35' Hare 7393, 99, 7402- Ellenburger Open H 28. Date First Production 8/23/01 Date of Test 9/1/01 How Tubing Press. 29. Disposition of Gas (<i>Sold</i> Sold 30. List Attachments C-103 Sunc fist No.	I (interval, size, a 30-84, 90-96, 38 " - 513 Holes ' cement -92, 7521-81, 76 Iole 7770-7907 Hours Tested 24 Casing Pressur i, used for fuel, vented otice / C-104	809-18, 27-40 674-99 (Aba (Abandone (Abandone Calculated Hour Rate ed, etc.) 4 / Cement	andoned) d) Production Method (Pum Choke Size Produ Test I 24- Oil - Bbl. L Bond Log	(Flowing, gas lift, pu nping - 1.5" I 'n For Period Gas - Mu	27. ACID, DEPIHI 3766 7393 7393 7770 TON TON TON TON TON TON TON TON TON TON	NTERVAL - 3950 - 7699 - 7907 <i>type pump</i>) Gas - MCF 77 Water - B	ACTURE, CE Acidize w/ Frac w/ 24 CIBP @ 7 CIBP @ 7 CIBP @ 7 Water - 1 113	AMOUNT AN 6500 gals 15% 000 gals gel & : 350' w/ 35' cent 750' w/ 1 sx ce well Stat f f 0 1 0	D KIND MATERIAL USED HCL 50025# 16/30 sand ment ment tus (Prod. or Shut-in) Producing Gas - Oil Ratio 4278 bil Gravity - API - (Corr.) 34.4 st Witnessed By	
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INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeastern					Northwestern	New Mexico	
T. Anhy		1	Τ. Ο	Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt			T. S	Strawn		T. Kirtland-Fruit	land	T. Penn. "C"	
B. Salt			Τ. Α	Atoka		T. Pictured Cliffs	i	T. Penn. "D"	
T. Yates			T. N	viiss		T. Cliff House		T. Leadville	
T. 7 Rivers			Τ. Ι	Devonian		T. Menefee		T. Madison	
T. Queen				Silurian		T. Point Lookout		T. Elbert	
T. Grayburg				vlontoya		T. Mancos		T. McCracken	
T. San Andre	s		T. S	Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta				McKee		Base Greenhorn		T. Granite	
T. Paddock			Т. Е	Ellenburger		T. Dakota		Т.	
T. Blinebry				Gr. Wash		T. Morrison		Т.	
T. Tubb		<u> </u>	Т.[Delaware Sand		T. Todilto		Т	
T. Drinkard			Τ. Ε	Bone Springs		T. Entrada		Т.	
T. Abo			Т. <u></u>	Rustler		T. Wingate		Т.	
T. Wolfcamp			Т			T. Chinle		Т.	
T. Penn			Т.			T. Permain		Т	
T. Cisco (Bou	igh C)		Т.			T. Penn "A"		Т.	
				OIL OR	R GAS SAN	DS OR ZON	ES		
No. 1, from			to		No. 3, from			.to	
No. 2, from			to					to	
					RTANT W.	ATER SAND	S		
				o which water rose i					
No. 1, from				to			feet	*****	

No. 2, from				to			feet		
No. 2, from				to to			feet		
No. 2, from		Ľ		to to			feet		
No. 2, from			LITHO	to to			feet		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		
No. 2, from No. 3, from	······	I Thickness in	LITHO	to LOGY RECO	RD (Attach	additional she	feet feet eet if necessary)		

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