Submit 3 Copies to Approriate I			
Office	Energy, Minerals and Nat	ural Resouces	
DISTRICT I 1625 N. French Dr., Hobbs, NM	83240	FORM C-103 Revised March 25, 1999	
DISTRICT II	DISTRICT II OIL CONSERVATION DIVISION		WELL API NO.
811 South First, Artesia, NM 88210 1220 South St. Francis Drive		30-025-06738	
DISTRICT III Santa Fe, NM 87505		5. Lidicate Type of Lease	
DISTRICT IV			6. State Oil & Gas Lease No.
1220 South St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Mane of Chit Agreement Mane
PROPOSALS.)			Argo A
1. Type of Well:			
2. Name of Operator Apache Corporation			8. Well No. 6
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400			9. Pool name or Wildrat Penrose Skelly; Grayburg
4. Well Location Unit Letter C : 440 Feet From The North Line and 2200			Fee: From The West Line
Section 22 Township 21S Range 37E NMPM Lea County			
Section	10. Elevation (Show whether DF, RKB, R		County
	3417' GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
Perform Remedial Work Plug and Abandon		Remedial Work	
Temporarily Aba	andon 🗌 Change Plans	Commence Drilling Operations	
Pull or Alter Casing			nd Cement Job
Other Plugback to Grayburg			
☐ Other Plugback to Grayburg			
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
8/9/2001	MIRU and pull out of hole w/ production equipment		
8/10/2001	Run in hole w/ bit & scraper to 7400'. Run in hole w/ CIBP and set @ 7350', cap w/ 35' cement		
8/13/2001	Run Cement Bond Log 3000' - 4500'. Top of cement @ 3290'. Test casing to 1000# - OK		
8/14/2001	Run in hole w/ CIBP and set @ 4500' w/ 35' cement		
8/15/2001	Perforate Grayburg 3766-3776, 3780-3784, 3790-3796, 3809-3818, 3827-3840, 3844-3862, 3866-3888, 3898-3902, 3910-3950		
8/16/2001	Acidize Grayburg 3766 - 3950 w/ 6500 gals 15% HCL		
8/20/2001	Frac Grayburg 3766 - 3950 w/ 24000 gals gel & 50025# 16/30 sand		
8/21/2001	Run in hole w/ workstring. Did not tag sand during clean out to 4100'. Circulate hole clean. Pull out of hole		
8/23/2001 Run in hole w/ 2-7/8" tubing and set @ 4004'. Run in hole w/ pump and rods. Return well to production			
	mattern above is true and complete to the best of my knowledge and belief.	me Sr. Eng	ineering Technician DATE 9/17/2001
SIGNATURE	Debra J. Anderson	thre <u>Starting</u>	
(Ihis space for State Usb) V DATE			
CONDITIONS OF APPROV		~n	C. DATE

, 2 CONDITIONS OF APPROVAL, IF ANY:

.

->n ... C-

1.1.1 C. 200