STATE OF NEW MEXICO ENEAGY AND MINERALS DEPAR	TMENT OIL	JNSERVATIC		-	Form C-101 Revised 10-	1-78
		P. O. BOX 201			SA. Indicule	Type of Leose
DISTRIBUTION SANTA FE	SAN	ITA FE, NEW ME	X100 07501		BTATE	
FILL					5. Stole Oll 6	Gos Lease No.
U.1.G.S.	<u></u>				mm	mmm
LAND OFFICE OPENATOR	<u>├</u> ──┥		DI LIC DACK		())))))	
APPLICATION	N FOR PERMIT TO I	DRILL, DEEPEN, C	IR PLUG BACK		7. Unil Agree	oment Name
a. Type of Work			P1 ::10	васк 👔		
DRILL		DEEPEN			8. Farm or Le	
01L [Y] 649	OT HER	•			Argo 'A'	·
1. Name of Operator	· · · · · · · · · · · · · · · · · · ·	•			6	
Shell Oil Company					10. Field and	n Ellenburger
P. O. Box 991, Ho	uston, TX 77001		. •		-Brunse	n Ellenburger
4 11 11	C	440 /	ET FROM THE NOT	th		
Location of Well UNIT LETTE	R 0 000		215	37E NMPM		
AND 2200 FECT FROM	THE West LINE	22 7			12. County	TITTTTX *
illinninn,					Lea	
	+++++++++++++++++++++++++++++++++++++++	********	TITTTTTT	<u>IIIIII</u>	HHHH.	
				19A. Formatic	$\overline{}$	20. Fiotory or C.T.
<i>#####################################</i>	11111111111	111111111111111111111111111111111111111	Froposed Depth 7750'	Hare Sim		Rotary
		δ Status Plug. Bond 2	1750 1B. Drilling Contractor	nare sin	22. Approx.	Date Work will start
J. Elevations (Show whether DF,	Blank		None		ASA	Р
3428' DF		ROPOSED CASING AND	CEMENT PROGRAM	•		
				1 ISACKS O	FCEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	227'	300sx		surface
17 1/2"	13 3/8"	32	2883'	2,000) sx	circulated
11"	<u>8 5/8"</u> 5 1/2"	15.5, 17	7770'	500 s	SX -	4,000' FP
7 7/8"	51/2			ł		
Camero	on BOP with pipe	rams + Blind ra	ams			
Gamere	M Bot With Parts					
	•					
					.•	. •
						-
	ROPOSED PROGRAMI IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT P	RODUCTIVE JONE	CAND PROPOSED WEW PRO
A DUR NOW DUT PREVENT	TER PROGRAM, IF MHT.					
hereby certify that the informati	ion above is true and com				n Febr	uary 6, 1980
1. Ful	A. J. Fore	TuleSr. Engr.				
(This space for					κc	R12 1996
(TAIL SPACE for					t' in	11 J. 19 1

DATE_

- -

T					
V	(7%)	space	for	State	U≠e)

. . . TITLE 6 •

PPROVED B ONDITIONS OF APPROVAL, IF ANY

.

NEW MEXICO OIL CONSERVATION COMMISSION WEL: OCATION AND ACREAGE DEDICATION TLAT

Form (7-1) Supersedes (-128 Effective 1-1-Ff

	Al	l distances must be fi	om the outer boundar	ies of the Section		
d 410,01			Lease			Well No.
Shell Oil Company			Argo A			6
Unit Letter Cect	ion Tow	nship	Hange	County		
C	22	215	37E	L	ea	
Actual Foctage Location		L.	2200			
	from the nort			feet from the	west	line
Ground Level Elev. 3417	Producing Formation		Pool	* ~ ~	ļ	Dedicated Acreage: 40 Acres
	Simp		Hare Simp			
interest and ro 3. If more than on	ne lease is dedi valty). e lease of differe	cated to the well ent ownership is c	, outline each an ledicated to the w	d identify the c	ownership the	ereof (both as to working all owners been consoli-
Yes If answer is "r this form if nec No allowable w forced-pooling,	no,'' list the owne essary.) ill be assigned to	is "yes," type o rs and tract descr the well until all	f consolidation riptions which ha interests have be	ve actually bee een consolidate	ed (by comm	ed. (Use reverse side of unitization, unitization, upproved by the Commis-
sion.	<u>и</u> А.					CERTIFICATION
← 2200'	•440				tained here.	rtify that the information con- in is true and complete to the knowledge and belief.
	1		 		Position	Fue A.J. Fore
						ngineering Tech. 1 Company
	1		1		Pate February	
					shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same f correct to the best of my and belief.
	+]	Amended	
					Date Surveyed	l
	 		s t t		Registered Pr and/or Land S	ofessional Engineer Surveyor
0 330 660 '90 1	320 1650 1980 231	C 2640 2000	1 1500 1000	500 0	Certificate No).