	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL	REQUEST FO A	SERVATION COMMISSION R ALLOWABLE ND PORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55
	OPERATOR PRORATION OFFICE Operator Shell Oil Company			
	Address	idland, Texas 79702 Change in Transporter of: Oii Dry Gas Casinghead Gas Condensa	o f 124_Bbls. of oi A Number & Brunson temporary permissi	est testing allowable 1 per month on the Argo for 90 days. Request on to commingle Argo A o - Argo A Drinkard, Bline Abo Battery.
II .]	DESCRIPTION OF WELL AND LE	Well No. Pool Name, Including Form	Kind of Lease	Lease No.
Í	Lease Name Argo A	6 Drinkand Pool,	Brunson European off	or F•• Fee
	Location	Feet From The North Line	Ellen md 2200 Feet From Th	. West
	Unit Letter 440			County
	Line of Section 22 Town	ship 21 Range 37	Е , МАРМ,	
111.	DESIGNATION OF TRANSPORTI Name of Authorized Transporter of OIL Shell Pipe Line Co	orp.	Address (Give address to which approve P. O. Box 1910 Midland, Address (Give address to which approve	ed copy of this form is to be sent) Texas 79701 ed copy of this form is to be sent)
	Name of Authorized Transporter of Cash Getty Oil Company		P. O. Box 328, Jal, NM	88252
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is das detaatly connected i	1-79
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	4-25-79 Name of Producing Formation	7907 Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) DF-3428	Brunson		7862 Depth Casing Shoe
	Perforation DH 7770-7907			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	0EPTH SET	300
		<u>13-3/8"</u> 8-5/8"	2883'	2000
		5-1/2"	770'	500
		2-3/8" 8 RD	1 / 80/	and must be equal to or exceed top allow-
V	able for this depth or be for full 24 hours) Our WELL			
	Date First New Oil Run To Tanks 6-1-79	Date of Test 6-20-79	Pump	Choke Size
	Length of Test 24 hrs.	Tubing Pressure 40	Casing Pressure 40	0
	Actual Prod. During Test	Qil-Bbls.	Watere Bbis.	Gal-MCF 20
	Actual Prod. Suring and 4			
	GAS WELL	$\overline{}$	Bbls. Condensate/MMC F	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut:-in)	Choke Size
v	I. CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			TITLE	
				compliance with RULE 1104.
	A. Ramirez(Signature)		This form is to be first in comparison of a newly drilled or deepened If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111.	
	Supervisor dil Accounting		tests taken on the were in see	nust be filled out completely for allow-
	(Title)		able on new and recompleted	
	7-12-79 (Date)			II. III. and VI for change of condition. orter, or other such change of condition. ust be filed for each pool in multiply

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