

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
Shell Oil Company		
2. Address of Operator		
P.O. Box 1509, Midland, Texas 79702		
3. Location of Well		
UNIT LETTER C, 440. FEET FROM THE North LINE AND 2200 FEET FROM		
THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 37E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		
3417' DF		

Argo A  
6  
Brunson (Ellenburger)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

TA'd well restored to production ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-08-79: Tagged bottom @ 7781' (126' fill). Indication of csg leak.  
3-09-79: SD  
3-10-79: No Report  
3-11-79: Attempt circ. hole - bit plugged.  
3-12-79: Circ. out drlg. mud. Found csg leak between 4858'-4889'. Ppd 2 sx 10-20 sd on top of RBP set @ 7700'.  
3-13-79: Set cmt retainer @ 4770', ppd 350 sx Class C Neat cmt w/last 100 sx containing 2% CaCl<sub>2</sub> w/full returns. Reversed out 5 sx cmt.  
3-14-79: WO cmt to harden.  
3-15-79: Drld cmt 4894'. Tested csg to 500 PSI-O.k. Pld BP & tbg.  
3-16-79: Circ. hole clean.  
3-17-79: Spotted 750 gals MSR acid @ 7770'-7907'. SD.  
3-18-79: Ran prod equip w/2" tbg and hung @ 7872'. Pld rods & pump- found pump filled w/mud.  
3-19-79: Finished swabbing well dry. Ppd 150 bbls 2% KCl water down tbg. Ran 2" x 1 1/4" x 20' pump.  
3-20-79  
thru  
4-21-79: Testing  
4-22-79: Ran and set pkr @ 7700'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.E. Sullivan TITLE J.E. Sullivan Senior Eng. Tech. DATE 7-16-79  
Orig. Signed by Jerry Sexton TITLE Dist 1, Supr. DATE JUL 16 1979  
APPROVED BY Jerry Sexton TITLE Dist 1, Supr.  
CONDITIONS OF APPROVAL, IF ANY:

4-23-79: Acidized open hole 7770'-7907' w/3000 gals 15% MSR (mud-Silt-Removal) acid  
in 3 stages w/200# benzoic acid and 300# rock salt between stages. Pld tbg &  
pkr. Ran 2" tbg and hung @ 7862'. Ran 2" x 1 1/4" x 20' pmp. SDON.  
4-24-79: Started well to ppg.  
4-25-79  
thru  
5-31-79: Testing while well stabilized.  
6-01-79: Well ppd 4 BW, 4 BO and 20 MCFG in 24 hrs.

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JUL 18 1973

O.C.D. HOBBS, OFFICE