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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 440671 '64)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>			
Lease <b>Argo A</b>		Well No. <b>6</b>	Unit Letter <b>C</b>	Section <b>15</b>	Township <b>21-S</b>	Range <b>37-E</b>	
Date Work Performed <b>May 14 thru 27, 1964</b>		Pool <b>Brunson</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran 2 - 500 grains/ft string shots over open hole interval 7785'-7900'.
3. Ran 2" tubing to original setting.
4. Treated with 1500 gallons 15% NEA with Fe additive in first 500 gallons.
5. Reran pump and rods.
6. Recovered load.
7. In 24 hours pumped 20 BO + 1 BW on 10-4" SPM.

Witnessed by <b>W. D. Moore</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3428'</b>	T D <b>7907'</b>	P B T D <b>-</b>	Producing Interval <b>7770'-7907'</b>	Completion Date <b>7-12-50</b>
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Tubing Diameter <b>2 3/8"</b>	Tubing Depth <b>7887'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>7770'</b>
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Perforated Interval(s)

Open Hole Interval <b>7770'-7907'</b>	Producing Formation(s) <b>Ellenburger</b>
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#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-16-64	9	76.8	4	8533	-
After Workover	5-27-64	20	27.5	1	1375	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved By <b>[Signature]</b>		Name <b>Original Signed By: V. L. KING</b>	<b>V. L. King</b>
Title <b>Acting District Engineer</b>		Position <b>Acting District Exploitation Engineer</b>	
Date <b>May 5, 1964</b>		Company <b>Shell Oil Company</b>	