

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5c. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Fee or Lease Name ARGO "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 7
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NEPM.	10. Field and Pool, or Wildcat WANTZ ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3432' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>SQUEEZED DRINKARD, RECOMPLETED TO WANTZ ABO, ACID FRAC'D</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

- 4-30 to 5-01-85: Pulled production equipment. Cleaned out to 6668'.
- 5-02-85: Set a cmt retainer @ 6300'. Pressure tested squeezed Blinbry perf's (5514' - 5951') to 500 psi, held OK. Squeezed Drinkard perf's (6413' - 6659') w/200 sx Class "C" + .3% Halad-9 followed by 200 sx Class "C" cmt w/2% CaCl₂. WOC 24 hrs.
- 5-03 to 5-04-85: Drilled out cmt retainer @ 6300' and thru cmt to 6668'. Pressure tested Drinkard squeeze to 1000 psi, held OK. Started drilling on junk.
- 5-05 to 5-06-85: Resumed drilling on junk. Washed over junk & cmt to CIBP @ 6700'. Recovered 2 bit cones & paraffin cutting tools. Started drilling on CIBP @ 6700'.
- 5-07-85: Drilled out CIBP @ 6700'. Perforated Wantz Abo from 7155' to 7217' (1 JSPF, 8 holes).
- 5-08-85: Ran base GR/Temp Survey from 6500' to 7350'. Acid frac'd Wantz Abo perf's 6748' - 7223' w/33,000 gals 20% Titan XL Acid/5 w/40% CO₂ + 38 ball sealers. Commenced flow testing well.
- 5-10-85: Installed production equipment (pump) and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 12, 1985
ORIGINAL SIGNED _____ DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____

JUN 17 1985