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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 20 8 01 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name ---
8. Farm or Lease Name Argo "A"
9. Well No. 7
10. Field and Pool, or Wildcat Blinbry (Oil)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company - Western Division
3. Address of Operator P. O. Box 1509 - Midland, Texas 79704
4. Location of Well UNIT LETTER E 1880 FEET FROM THE North LINE AND 760 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3432' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recompleted from Wants-Abo to Blinbry (Oil).
September 8, 1965 thru September 13, 1965

1. Pulled tubing and packer.
2. Set CIBP at 6700' and capped w/cement.
3. Perforated 5836', 5848', 5858', 5871', 5879', 5891', 5903', 5919', 5933', 5942', 5951', w/1-3/8" JS (11 holes).
4. Ran FBRC on 2" tubing to 5975', spotted 200 gallons 15% NEA w/Fe Additive, set packer at 5750', injected acid.
5. Treated w/additional 1300 gallons 15% NEA in 13-100 gallon stages using ball sealers.
6. Swabbed dry.
7. Pulled tubing and packer.
8. Treated w/20,000 gallons lease crude containing 1# / gallon 20-40 Mesh Radioactive sand + 1/20# Mark II Adomite/gallon in 3 stages.
9. Ran 193 jts (5918') 2", EUE, 8rd thd tubing and hung at 5926' open ended w/SW @ 5926', Sweet HD-100 packer 5708'-5713'.
10. Recovered load.
11. On OPT flowed 236 BOPD (based on 54 BO in 5 1/2 hrs.), cut 0.1% BS&W, thru 20/64" choke. FTP 440 psi. Gr. 36.8° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **N. W. Harrison**

N.W. Harrison

TITLE **District Exploitation Engr.**

DATE **September 16, 1965**

SIGNED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: