NEW MEXICO OIL CORRESPOND COMMISSION COMMISS		2	Form C-103 Supersedes Old C-102 and C-103
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Shell Oil Company - Western Division Shell Oil Company - Western Division P. O. Box 1509, Midland, Texas 79704 P. O. Box 1509, Midland, Texas 79704 THE AND THE RESERVE RE	SUNDRY	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
The state of the s		ON FOR PERMIT (FORM C-101) FOR SSST.	7. Unit Agreement Name
Address of Operators P. O. Box 1509, Midland, Texas 79704 P. O. Box 1509, Midland, Texas 79704 P. O. Box 1509, Midland, Texas 79704 IS. Elevation of Well West From the Borth Line and 160 rece from IS. Elevation (Show whether DF, RT, GR, etc.) 3432' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUS AND ABABDON REMAINS AND ABABDON CHANGE FLANK TEMPORABILY ARANGO PLUS AND ABABDON CHANGE FLANK THE GRAPH Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Units August 9, 1965, thru August 15, 1965 Recompleted from Hare to Wantz-Abo. 1. Pulled 2" tubing and gas lift equipment. 2. Set CIBP at 7600' and capped with cement. 3. Ram tubing, spotted 800 galloms 15% NEA with Pe Additive on bottom, pulled tubing. 4. Perforated 6748', 6835', 6960', 6981', 6891', 6897', 6931', 6940', 6951', 6962', 6977', 6979', 6979', 6988', 6998', 6988', 6993', 7003', 7009', 7017', 7049', 7053', 7064', 7081', 7064', 7081', 7120', 7121', 7121', 7121', 7131', 7135', 7135', 7136', 7181', 7184', 7192', 7202', 720', 7223' w/l - 3/8" IS (total holes 49). Sem Baker FERC on 2" tubing to 6678'. 6. Treated with 5000 galloms 15% NEA w/J1-11 additive in 50 - 100 gallon stages using ball sealers. 7. Swabbed dry. 8. Shut in. P. Additive in 50 - 100 gallon stages using ball sealers. 7. Swabbed dry. 8. Shut in.	016 -1	OTHER-	8. Farm or Lease Name
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P. O. Box 1509, Midland, Texas 79704 P. O. Box 1509, Midland, Texas 79704 P. O. Box 1509, Midland, Texas 79704 10. Fleid end Pool, or Wildon' West 1880 PET FROM THE ONTH LINE AND 760 TOWNSHIP 218 PARSE 37E SUBSEQUENT REPORT OF the Name of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALITY ASMEDIA PULLO AND ARMOON PULL ON ANTER CASING OFFICE FOR THE AND ARMOON CANNEL FOR THE AND COMMENT OF THE A	Shell Oil Company -	Western Division	
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THE WEST LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NAMED. State Sta	Location of Well	=.0	FROM Wantz-Abo
15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **REMEDIAL WORK** CHANGE PLAND CHANGE PLAND CHANGE PLAND COMMENCE OF ILLING OPNS.	UNIT LETTER E	880 FEET FROM THE HOLLI LINE AND	
THE WEST LINE, SECTION 115, Elevation, (Show whether DF, RT, GR, etc.) 3432' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK	SKIT SELVE SE	216 37E	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 13432' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **RUDS AND ABANDON** TEMPORABLY ABANDON** PULL ON ALTER CASING OTHER OTHER AUGUST 193. August 9, 1965, thru August 15, 1965 Recompleted from Hare to Wantz-Abo. 1. Pulled 2" tubing and gas lift equipment. 2. Set CIBP at 7600' and capped with cement. 3. Ram tubing, spotted 800 galloms 15% NEA with Fe Additive on bottom, pulled tubing. 4. Perforated 6748', 6835', 6860', 6861', 6891', 6897', 6931', 6940', 6951', 6962', 6977', 6979', 6986', 6988', 6993', 7099', 7009', 7009', 7017', 7049', 7053', 7064', 6977', 6979', 6986', 6988', 6993', 7099', 7095', 7099', 7102', 7105', 7108', 7116', 7120', 7121', 7127', 7131', 7135', 7152', 7178', 7181', 7184', 7192', 7202', 720', 7223' w/1 - 3/8" JS (total holes 49). 5. Ram Baker FREC on 2" tubing to 6678'. 6. Treated with 5000 gallons 15% NEA w/J1-11 additive in 50 - 100 gallon stages using ball sealers. 7. Swabbed dry. 8. Shut in. **REQUEST Cancellation of Hare allowable.** PLOS AND ABANDON WHEN THE PORT OF TH	THE West LINE, SECTION	ON TOWNSHIP ZID RANGE N	WENT (1997)
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Notice of Internation To: **REMODIAL WORK** **PLUG AND ABANDON** **PLUG AND ABA	(16		12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Intention To: PERFORM REMEDIAL WORK TEMPORABILY ABANDON FILL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed more) see Rule 1103. August 9, 1965, thru August 15, 1965 Recompleted from Hare to Wantz-Abo. 1. Pulled 2" tubing and gas 11ft equipment. 2. Set CIBP at 7600' and capped with cement. 3. Rem tubing, spotted 800 gallons 15% NEA with Fe Additive on bottom, pulled tubing. 4. Perforated 6748', 6835', 6860', 6861', 6881', 6897', 6931', 6940', 6951', 6962', 6977', 6979', 6986', 6988', 6993', 7003', 7009', 7017', 7049', 7053', 7064', 6977', 6979', 6986', 6988', 6993', 7090', 7095', 7096', 7099', 7102', 7105', 7113', 7116', 7120', 7121', 7121', 7131', 7135', 7152', 7178', 7181', 7184', 7192', 7202', 720', 7203' w/1 - 3/8" JS (total holes 49). 5. Rem Baker FBRC on 2" tubing to 6678'. 6. Treated with 5000 gallons 15% NEA w/J1-11 additive in 50 - 100 gallon stages using ball sealers. 7. Swabbed dry. 8. Shut in. Request cancellation of Hare allowable. N. W. Hurrison THE District Exploitation Engr. Original Signed By N. W. Hurrison THE District Exploitation Engr. Original Signed By N. W. Hurrison THE District Exploitation Engr.			Lea
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Original Signed By N. W. Harrison TITLE District Exploitation Engr. OATE September 15, 196	OTHER	OTHER	luding estimated date of starting any proposed
Original Signed By N. W. Harrison TITLE District Exploitation Engr. OATE September 15, 196	August 9, 1965, the Recompleted from H 1. Pulled 2" tubi 2. Set CIBP at 76 3. Ram tubing, sp 4. Perforated 674 6977', 6979', 7068', 7072', 7116', 7120', 7223' w/1 - 36 5. Ram Baker FBR 6. Treated with ball sealers. 7. Swabbed dry.	Tru August 15, 1965 Eare to Wantz-Abo. Ing and gas lift equipment. Sooted 800 gallons 15% NEA with Fe Additive of 48', 6835', 6860', 6861', 6891', 6897', 6931' 6986', 6988', 6993', 6994', 7003', 7009', 7079', 7084',7085', 7090', 7095', 7096', 7097', 7121', 7127', 7131', 7135', 7152', 7178', 7178'' JS (total holes 49). C on 2" tubing to 6678'. 5000 gallons 15% NEA w/J1-11 additive in 50 -	n bottom, pulled tubing. , 6940', 6951', 6962', 17', 7049', 7053', 7064', 9', 7102',7105', 7108', 7113' 81', 7184', 7192', 7202', 720
N W Harrison N. W. Harrison TITLEDISCIECT MARKET	17. Describe Proposed or Completed Completed Suork) SEE RULE 1103. August 9, 1965, the Recompleted from H. 1. Pulled 2" tubing tubing set CIBP at 76. 3. Rem tubing, set CibP at 76. 4. Perforated 674. 6977', 6979', 7068', 7072', 7116', 7120', 7223' w/1 - 36. 5. Ran Baker FBR. 6. Treated with ball sealers. 7. Swabbed dry. 8. Shut in.	Operations (Clearly state all pertinent details, and give pertinent dates, inc. aru August 15, 1965 are to Wantz-Abo. ang and gas lift equipment. 600' and capped with cement. 600ted 800 galloms 15% NEA with Fe Additive on 48', 6835', 6860', 6861', 6891', 6897', 6931' 6986', 6988', 6993', 6994', 7003', 7009', 705', 7096', 7099', 7084', 7085', 7090', 7095', 7096', 7099', 7121', 7127', 7131', 7135', 7152', 7178', 71 78" JS (total holes 49). C on 2" tubing to 6678'. 5000 gallons 15% NEA w/J1-11 additive in 50 -	n bottom, pulled tubing. , 6940', 6951', 6962', 17', 7049', 7053', 7064', 9', 7102',7105', 7108', 7113' 81', 7184', 7192', 7202', 720
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CONDITIONS OF APPROVAL, IF ANY: