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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Argo A
9. Well No. 7
10. Field and Pool, or Wildcat Wantz-Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company - Western Division
3. Address of Operator P. O. Box 1509, Midland, Texas 79704
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3432' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 9, 1965, thru August 15, 1965
Recompleted from Hare to Wantz-Abo.

1. Pulled 2" tubing and gas lift equipment.
2. Set CIBP at 7600' and capped with cement.
3. Ran tubing, spotted 800 gallons 15% NEA with Fe Additive on bottom, pulled tubing.
4. Perforated 6748', 6835', 6860', 6861', 6891', 6897', 6931', 6940', 6951', 6962', 6977', 6979', 6986', 6988', 6993', 6994', 7003', 7009', 7017', 7049', 7053', 7064', 7068', 7072', 7079', 7084', 7085', 7090', 7095', 7096', 7099', 7102', 7105', 7108', 7113', 7116', 7120', 7121', 7127', 7131', 7135', 7152', 7178', 7181', 7184', 7192', 7202', 7206', 7223' w/1 - 3/8" JS (total holes 49).
5. Ran Baker FBRC on 2" tubing to 6678'.
6. Treated with 5000 gallons 15% NEA w/J1-11 additive in 50 - 100 gallon stages using ball sealers.
7. Swabbed dry.
8. Shut in.

Request cancellation of Hare allowable.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By N. W. Harrison TITLE District Exploitation Engr. DATE September 15, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: